

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/></p> <p>2. Name of Operator <b>Gulf Oil Corporation</b></p> <p>3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b></p> <p>4. Location of Well UNIT LETTER <b>P</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>710</b> FEET FROM THE <b>East</b> LINE, SECTION <b>7</b> TOWNSHIP <b>21-S</b> RANGE <b>37-E</b> NMPM.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name <b>H. T. Mattern (NCT-C)</b></p> <p>9. Well No. <b>9</b></p> <p>10. Field and Pool, or Wildcat <b>Drinkard</b></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <b>3489' GL</b></p>		<p>12. County <b>Lea</b></p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**6785' TD, 6747' PB.**

Reached total depth of 7-7/8" hole at 6785' at 2:30 PM, March 26, 1976. Ran 191 joints and 1 cut joint, 6773' of 5-1/2" OD 15.50# K-55 LT&C casing. Set casing at 6785' and DV tool at 1289'. Cemented first stage with 400 sacks of Class C with 16% gel, 2% salt, .2% CFR-2 and 400 sacks of Class C with .5% CFR-2. Cemented second stage thru DV tool with 200 sacks of Class C cement. Cement circulated.

WOC over 48 hours. Cleaned out and tested casing with 1500#, 30 minutes, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. R. Kerschman</u>	TITLE <u>Project Petroleum Engineer</u>	DATE <u>April 5, 1976</u>
<p align="center">Orig. Signed By <b>Jerry Sexton</b> TITLE <u>Dist. 1, Supv.</u></p>		
APPROVED BY _____	TITLE _____	DATE <u>APR 6 1976</u>

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 5 1976

U.I. CONSERVATION COMM.  
HOBBS, N. M.