NO. OF COPIES HECEIVED							
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION			Horm C-161			
SANTA FE				(eviced)-) f	5 - 17 - 12 · 2.		
FILE				5A, indicate	Carls and Franking		
U.S.G.S.				STATE			
LAND OFFICE			[5, State (41	& Gar Jerner (Ba.		
OPERATOR							
·			1	111111	MININI (MARCHINE)		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					7//////////////////////////////////////		
1. Type of Work		/	<u></u>	7. Unit Agre	ement Mame		
[arab	[]						
DRILL XX	DEEPEN	PLU	BACK	8. Farm or 1.	ease Name		
OIL TO GAS TO		SINGLE M					
WELL XX WELL OTH	IE R	ZONE YY	ZONE	<u>H. I. F</u> 9. Well flo.	lattern (NCT-C)		
				••			
Gulf Oil Corporation				9	d. I		
- • - •				10. r leig on			
Box 670, Hobbs, New Mexico				Drift ar			
4. Location of Well UNIT LETTER P	LOCATED 660	FEET FROM THE _ Sout	<u>h</u> LINE	4.11111	MUUUUUUU		
			1	IIIIII	11. A. M. M. M.		
AND 710 FELT FROM THE EAS	t LINE OF GEC. 7	TWP. 21-5 RGF. 37		L M M	and a started		
				12. County			
				Lea	$\sim N \approx 1.0$		
				IIIIII	The STIT		
				//////			
<i>/////////////////////////////////////</i>	******	19, Proposed Depth	19A. Formation		20 + my		
		6800'	Drinkar	d	Rotary		
21. Elevations (Show whether DF, KT, etc.)	21A. Kind & Status Plug, Bond	21B. Drilling Contractor	······································		. Date work will et		
3489' GL	Blanket	Hillin Drilling Co.		March 10, 1976			
23.		I MAAAAA II MAAAAAA	A 00.	<u>1 au Ci</u>			
	PROPOSED CASING A	ND CEMENT PROGRAM					

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8"	24#	1300'	Circulate	
7-7/8"	5-1/2"	15.5#	6800' *	Base of Salt	
	I			1 1	

* Will set DV tool at approximately 1200' and circulate cement.

BOP: See Drawing No. 3 attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED SEM PRODUCTIVE ZONE. AND PROPOSED SEM PRODUCTIVE ZONE AND PROPOSED SEM PROPOSED SEM

Signed	Title_Area Production Manager	DateMarch	• • •
(This space for State Use)		M /AP	12 ·
APPROVED BY	TITLE	DATE	

NEW 1 CO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Flirm C+102 Supernedes G+128

Elfective 1-1-65 All distances must be from the outer houndaries of the Section Legar Well the perater H. T. Mattern NCT-C Gulf Oil Company - USA Township 'nit Letter Section 21 South 37 East Ρ Actual Coolage Location of Well: East South 710 660 teet from the line ond teet toro the line Poel Donds ated A reages Producting Formation Ground L gvel Elev. 3489.1 Drinkard Drinkard 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? [] No If answer is "yes," type of consolidation ____ 1 Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the Dinne C. D. BORLAND Foundan Area Production Manager 1011 11 11 Gulf Oil Corporation tinto March 5, 1976 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by under my supervision, and that true and correct to the knowledge and belief Date Surveye i March 2, 1976 710 Registered Protessional Engineer and/or 1 and Jurveys THICAL NO 676 680 90 1320 2000 1 800 800 28 40 1000

ELENED

12:11 的形

ELF