40. 0/ COPIES BEC	EIVED	ı	
DISTRIBUTION		1	
SANTA FE			
FILE		T-	
U.S.G.5.		1	
LAND OFFICE			1
TRANSPORTER	OIL	1	
	GAS		
OPERATOR			
PRORATION OFFICE			

	5.3760116	NEW MEXICO OIL	CONSCRUATION COLOUR		
	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C AND Ellective 1-1-65			
	FILE				
	U.S.G.S.				
		AUTHORIZATION TO TR	ANSPORT OIL AND NA	TUDAL CAS	
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	TRANSPORTER OIL				
	GAS				
	OPERATOR				
_					
I.	PRORATION OFFICE		<u>. </u>		
	Operator	-			
	Enron Oil & Gas Company	<i>T</i>			
	Address				
	P. O. Box 2267, Midland	1 Tayas 70702			
	Reason(s) for filing (Check proper box)	1, TEXAS /9/02		<u> </u>	
	, – –		Other (Please ex	plain)	
	New Well	Change in Transporter of:	Change 0	perator Name	
-	Recompletion	Oil Dry Go		Farance : .	
	Change in Ownership X	Casinghead Gas Conde	≓ 1		
		Conde	uagie	· ,	
	If change of ownership give name		•		
	and address of previous owner	selco Development Corp.,	. Box 2267. Midlan	d. Texas 79702	
11.	DESCRIPTION OF WELL AND L	CACC	• • • •	, :	
	Lease Name	Well No. Pool Name, Including F		•	
	State 12	1 - 1	ormation Ki	nd of Lease Lease No	
		1 Wilson Strawn	Sto	ite, Federal or Fee State B-1484	
	Location				
	Unit Letter G : 1980	Dorth	1980	onat	
	i 1700	Feet From The north Lin	ne and F	eet From The east	
	. 10		_	· ·	
	Line of Section 12 Town	ship 21S Range 34	4E , NMPM,	Lea County	
				County	
III.	DESIGNATION OF TRANSPORTE	ER OF OIL AND NATURAL GA			
	Name of Authorized Transporter of Oil	or Condensate		hich approved copy of this form is to be sent)	
			•	•	
Koch Od Box 2256, Wichita, K			a, Kansas 67201		
	Name of Authorized Transporter of Casinghead Gas 💢 💮 or Dry Gas 🗔		Address (Give address to which approved copy of this form is to be sent)		
	Phillips 66 Natural Ga	s Company	1	g., Bartlesville, OK 74004	
		Jnit Sec. Twp. P.ge.	is gas actually connected?	When	
	in well blogaces on of lidnids'				
	give location of tarks.	G 12 21 34	Yes	11-7-79	
	If this production is commingled with	that from any other lease or pool.	give commingling order nur	where	
IV.	COMPLETION DATA	, , , , , , , , , , , , , , , , , , ,	give somminging order no	noci.	
		Oil Well Gas Well	New Well Workover I	Deepen Plug Back Same Resty. Diff. Rest	
	Designate Type of Completion	-(X)		Plug Back Same Hesty, Diff. Rest	
			<u> </u>	1 1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, CR, etc., N	lame of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
į					
	Perforations		1		
	Perforations			Depth Casing Shoe	
			<u> </u>		
-		TUBING, CASING, AND	CEMENTING RECORD		
- 1	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	CACKE CENEUR	
		Ontaine a realine size	DEFINSE	SACKS CEMENT	
- 1					
				· · · · · · · · · · · · · · · · · · ·	
ļ					
Ī					
•			 		
	TEST DATA AND REQUEST FOR	ALLOWABLE (Test must be after	ter recovery of total volume of	fload oil and must be equal to or exceed top allow	
	OIL WELL		pth or be for full 24 hours)		
l	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
- 1		+			
Γ	Length of Test T	ubing Pressure	Casing Pressure	Choke Size	
- 1			!		
ŀ	Actual Pred. During Test O	il-Bbis.	Water - Bbls.		
- 1	Xetual Press. During 1980	11-BD15.	water - Spie.	Gas-MCF	
Ĺ				· ·	
•					
	GAS WELL			*	
Г		ength of Test	Bbls. Condensate/MMCF	Communication of Constants	
1			WW.CF	Gravity of Condensate	
1					
1	Testing Method (pitot, back pr.)	ubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
1		·	•		
L. 1871 -	SEPTIME ATE OF COUNT IANAP				
¥1. (CERTIFICATE OF COMPLIANCE	il i	OIL CONSERVATION COMMISSION		
	** ** ** ** ** ** ** ** ** ** ** ** **		EARD 0 4 1007		
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED MAR 3 1 1987 . 19			
	Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT I SUPERVISOR		
•					
,		11			
	RILL MILLS		This form is to be filed in compliance with RULE 1104.		
_	(Signature)		If this is a request for allowable for a newly drilled or despens: well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Betty Gildon, Regulat	orv Analyst			
-	Betty Gildon, Regulatory Analyst		All sections of this form must be filled out completely for allow		

All sections of this form must be filled out completely for sliowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply.