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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-74

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
D-1484	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
State 12
9. Well No.
1

2. Name of Operator	
BELCO PETROLEUM CORPORATION	
3. Address of Operator	
10,000 Old Katy Road - Suite #100, Houston, Texas 77055	

10. Field and Pool, or Wildcat
Undesig. Wilson Penn

4. Location of Well	
UNIT LETTER G	LOCATED 1980
FEET FROM THE	NORTH
LINE AND	1980
FEET FROM	
THE east	LINE OF SEC. 12
TWP. 21-S	RGE. 34-E
NMPM	

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
5/28/76	8/11/76	1/25/77	3705.5 Gr	

20. Total Depth	21. Plug back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
12,800'	11,460	-	C-12,800'	-	-

24. Producing Interval(s), of this completion - Top, Bottom, Name	
11,323 - 11,420'	

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run	27. Was Well Cored
	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	383'	26"	750 sx Class "C"	-
13-3/8"	54.5 - 68#	3,529'	17-1/4"	3350 sx Class "C"	-
9-5/8"	38 - 43#	5,581'	12-1/4"	700 sx Class "C"	-
7"	32#	11,454'	8-1/2"	200 sx Class "H"	-

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
5"	11,298	12,797	130	2-7/8" +	11,198'	10,973'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
12,584-12,605' w/1 SPF		DEPTH INTERVAL	
12,442-47', 12,462-77' w/ 1 SPF		AMOUNT AND KIND MATERIAL USED	
Bridge plug @ 11,640 w/1 sx cut on top		12,584 - 12,605'	
11,516-28' w/2 SPF		12,442-77'	
Model K cement retainer @ 11,460'		11,516-23'	
11,323-30'; 11,361-67'; 11,407-20'; w/1 SPF; 11,340-50 w/1 SPF		11,323 - 11,420'	
		5000 gal 7.5% HCl	
		6500 gal 7.5% HCl, frac 43,000	
		Sgz w/50 sx cement	
		5000 gal HDA acid	

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
-	flowing	shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1/25/77	24	10/64		.5 bbl	75	0	150,000:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
50#			.5 bbl	75	0	45.6°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Not disposed	Belco Petroleum

35. List of Attachments
tion Report, Forxo, Comp Dens, Radioactivity logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
<i>Lee T. Young</i>	Administrative Geologist	6/1/77

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates **3540**
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinberry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp **10,310**
 T. Penn. _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn **11,250**
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Granite _____
 T. Delaware Sand **5650**
 T. Bone Springs **8050**
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn. "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Qtzite _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from **12,584** to **12,605** **NON-PROD-**
 No. 2, from **12,442** to **12,477** **UCTIVE IN THIS BOREHOLE**
 No. 3, from **11,323** to **11,420**
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **NO IMPORTANT WATER SANDS** to **OBSERVED** feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	200	200	Alluvium				
200	3,400	3,200	Red Beds & Anhydrite				
3,400	4,300	900	Dolomite, Shale				
4,300	5,650	1,350	Lost circ. in lime				
5,650	8,050	2,400	Sands, Shales				
8,050	10,310	2,260	Limestone, Shale				
10,310	11,250	940	Shale, Lime				
11,250	12,400	1,160	Limestones, Shale				
12,400	12,800	400	Sands, Shales				

ALL TESTING
THROUGH PERFORATIONS IN
CASING.

DST-1: 12,444 - 12,520'
 5" IF 1145-1127 psi
 105" ISIP 7375 psi
 120" FF 1237 psi
 240" FSIP 7287 psi
 Rec 25' Cond, 30' mud