

Continuation of chronology:

9/30/76 Fraced well, all perfs: 3 stages; total frac 43,500 gal 2% HCl gel base w/CO₂ + additives + 19,500# 100 mesh snd + 4500 20-40 snd w/10% 10-40 glass beads: opened to pit; well died in 4 hours.

10/3/76 Went in well w/coil tbg to 12,440' to circ out; stuck coil tbg; parted coil tbg on 10/4/76.

10/6/76 Recovered coil tubing.

10/8/76 Swabbed well in: est. rate @ 100 Mcf/d.

10/9/76 Went in hole w/1-5/8" drillpipe to circulate; unable to clean out below 12,446'.

10/13/76 Came out of hole w/drillpipe & tubing.

10/19/76 Milling tight spots 11,199-11,650'.

10/21/76 Set Baker Mod "N" BP @ 11,640 by collar log; dumped 1 sx cement on top BP for 9' fill; went in hole w/14 jnts 2-3/8" tbg & 255 jnts 2-7/8" tbg; set packer @ 10,991; bottom of 2-3/8" tbg @ 11,407'

10/22/76 PBTD 11,631': perfed 11,516-28' w/ 2 SPF; swabbed well; no show of oil or gas.

10/23/76 Set Baker Mod "K" cement retainer @ 11,460' by collar log.

10/25/76 Stung into retainer; spotted 50 sx cement "H" w/0.3% HR-4; pumped 40 sx cement into perfs @ 11,516-28'.

10/26/76 Set Baker Model "R" DG pkr @ 10,973; perfed 11,361-67 & 11,407-20 w/1 SPF; perfed 11,340-50' w/1 SPF.

10/27/76 Perfed 11,323-30; well flowed cond. with declining pressure to zero; after 1 hour well unloaded w/increasing pressure; opened well, flowing heavy spray of water too wet to burn; rate @ 971 Mcf/d.

10/28/76 Testing well @ 400-737 Mcf/day; Acidized perfs 11,323-30, 11,340-50, 11,361-67 & 11,407-20 w/6000 gal BDA acid; opened well to pits @ rate of 64 Mcf/d.

10/29/76 Testing well through test equipment 66 Mcf-700 Mcf/d.

10/30/76 Commenced taking BHP survey w/gauges @ 10,957'.

11/2/76 Trip out with gauges taking 2000 gradient stops; installed recorder on tbg.

11/3/76 to

11/9/76 Recording SITP, 1090-1500 psi

11/10/76 Taking BHP survey @ 11,372'.

11/11/76 to

11/16/76 Recording SITP, 1800-2480 psi