DISTRIBUTION SANTA FE NEW MEXICO OIL CO GERVATION COMMISSION	Loan C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
U.S.G.S. LAND OFFICE OPERATOR	5u. Indicate Type of Leane State XX Fee [] 5. State Off & Gas Lease No. B-1484
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR BY TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (DOING C-101) FOR SUCH PROPOSALS.)	
OIL GAS WELL OTHER-	7. Unit Agreement Name
2. Name of Operator BELCO PETROLEUM CORPORATION	8. Farm or Lease Name State 12
P. O. Box 19234, Houston, Texas 77024	9. Well No.
UNIT LETTER G . 1980 FEET FROM THE NOTTH LINE AND 1980 FEET FROM	10. Field and Pool, or Wildcat Wilson Penn
THE east Line, Section 12 TOWNSHIP 21S BANGE 34E NAPH.	
15. Elevation (Show whether DF, RT, GR, etc.) 3705.5 GR	12. County Lea
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	ner Data
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQB X OTHER	ALTERING CASING X
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103.	estimated date of starting any proposed
7/16/76 Ran 7" casing to 11,454'; 281 jnts of 32# N-80 LT&C cmt w $w/3/4\%$ CFR-2 + 0.2% HR-4 + 3# salt/sc; plug down @ 3:30 p.	/200 scs Class "H" m. 7/17/76; WOC 14.5 hrs.
7/18/76 Tested BOP to 5000#; WOC 24 hrs.	
7/19/76 Tested casing to 1200 psi; OK; drilled cmt plug and float; drilled cmt, shoe and 4' frm; tstd to 1200 psi; OK; drille	test to 1200 psi - OK d ahead.
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* ;	
18. I hereby certife that the information above is true and complete to the best of my knowledge and belief.	July 20, 1976
Orig. Signed by John Runyan Geologist Title	101 20 10/U

RECEIVED

UIL 23 1976
UIL CONSERVATION COMM.
HOBBS. N. M.