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MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1484	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator BELCO PETROLEUM CORPORATION		8. Farm or Lease Name State 12
3. Address of Operator P. O. Box 19234, Houston, Texas 77024		9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>12</u> TOWNSHIP <u>21S</u> RANGE <u>34E</u> N.M.P.M.		10. Field and Pool, or Wildcat Undesignated <i>Shale</i>
15. Elevation (Show whether DF, RT, GR, etc.) 3705.5 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/12/76 Drilled 17½" hole to depth of 3530'; ran and set 88 jnts 13-3/8" csg. at 3529'. Cmt w/3050 scs lightweight w/15.6# salt/sx + 1/4# Flocele + 5# Gilsonite/sx followed by 300 scs Class "C" w/8# salt/scs + 1/4# Flocele/scs. Circ out 1000 scs of cement. Plug down @ 1:00 a.m. 6/13/76.

6/13/76 Installed BOPs test to 500#; Drlgd shoe and 1' formation; tst to 200#; resumed formation drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lee J. Neering TITLE Administrative Geologist DATE 6/14/76

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: