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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate type of lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1732	

1a. TYPE OF WELL										7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										8. Farm or Lease Name	
2. Name of Operator Gulf Oil Corporation										8. Farm or Lease Name Harry Leonard (NCT-A)	
3. Address of Operator Box 670, Hobbs, New Mexico 88240										9. Well No. 9	
4. Location of Well										10. Field and Pool, or Wildcat Eumont	
UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM											
THE <u>East</u> LINE OF SEC. <u>22</u> TWP. <u>21-S</u> RGE. <u>36-E</u> NMPM										12. County Lea	
15. Date Spudded 8-12-76		16. Date T.D. Reached 8-18-76		17. Date Compl. (Ready to Prod.) 8-27-76		18. Elevations (DF, RKB, RT, CR, etc.) 3582' GL		19. Elev. Casinghead --			
20. Total Depth 3950'		21. Plug Back T.D. 3948'		22. If Multiple Compl., How Many Single		23. Intervals Drilled By Rotary Tools 0-3950'		Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name 3750' to 3885'										25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run GR-Compensated Neutron-Formation Density & Sonic										27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24 & 32#		343'		12-1/4"		200 sacks (Circulated)			
4-1/2"		11.60#		3950'		7-7/8"		1373 sacks (Circulated)			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2-3/8"		3728'		3688'							
31. Perforation Record (Interval, size and number) Perforated 4-1/2" casing with 4, 1/2" JHPF at 3750-52', 3794-96', 3824-26', 3857-59' and 3883-85'.						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
3750-3885'						3500 gallons of 15% NE HCL acid & frac with 10,000 gallons of gel water & 25,000 gallons containing 1 to 3# sand per gallon.					
33. PRODUCTION											
Date First Production 8-27-76		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing									
Date of Test 9-8-76		Hours Tested 24		Choke Size 32/64"		Prod'n. Per Test Period 72		Oil - Bbl. 72		Gas - MCF --	
Flow Tubing Press. 100#		Casing Pressure --		Calculated 24-Hour Rate 72		Oil - Bbl. 72		Gas - MCF --		Water - Bbl. 42 (Load)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										Test Witnessed By O. W. Wink	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>D. F. Berlin</u>						TITLE <u>Area Engineer</u>			DATE <u>September 8, 1976</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1462'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	1554'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	2763'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2920'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	3203'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3590'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____		T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1462'		Red Beds				
	2763'		Salt & Anhy				
	3750'		Anhy & Sand				