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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p><b>SUNDY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG DATA TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>6. State Oil &amp; Gas Lease No. <b>B-1732</b></p>		<p>7. Unit Agreement Name</p>
<p>8. Farm or Lease Name <b>Harry Leonard (NCT-A)</b></p>		
<p>9. Well No. <b>9</b></p>		<p>10. Field and Pool, or Wildcat <b>Eumont Oil</b></p>
<p>11. Elevation (Show whether DF, RT, GR, etc.) <b>3582' GL</b></p>		
<p>12. County <b>Lea</b></p>		

<p>Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
<p>NOTICE OF INTENTION TO:</p>		<p>SUBSEQUENT REPORT OF:</p>	
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p>
<p>TEMPORARILY ABANDON <input type="checkbox"/></p>	<p>CHANGE PLANS <input type="checkbox"/></p>	<p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p>	<p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
<p>RE-OPEN OR ALTER CASING <input type="checkbox"/></p>	<p>OTHER <input type="checkbox"/></p>	<p>CASING TEST AND CEMENT JOG <input checked="" type="checkbox"/></p>	<p>OTHER <input type="checkbox"/></p>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3950' TD, 3948' PB.

Reached total depth of 7-7/8" hole at 3950' at 10:00 PM, August 18, 1976. Ran 121 joints and 1 cut joint, 3940' of 4-1/2" OD 11.60# K-55 LT&C casing. Set and cemented at 3950' with 300 sacks of Class C with 16% gel and 2# salt per sack followed with 800 sacks of Class C with 16% gel and 18# salt per sack followed with 163 sacks of Class C with 16% gel, .5% D-31 and 2# salt per sack and 110 sacks of Class C Neat with .5% D-31. Cement circulated. WOC over 48 hours. Tested casing with 3,000#, 30 minutes, OK.

<p>I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p>			
<p>by <u>Guy Stone</u></p>	<p>TITLE <u>Project Petroleum Engineer</u></p>	<p>DATE <u>August 26, 1976</u></p>	
<p>OVER BY <u>Guy Stone</u></p>	<p>TITLE <u>Project Petroleum Engineer</u></p>	<p>DATE <u>August 26, 1976</u></p>	
<p>CONDITIONS OF APPROVAL, IF ANY:</p>			

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NOV 26 1978

U.S. CONSERVATION COMM.  
NOBBE, A. M.