I.

DISTRIBUTION		USERVATION COMM. HON DR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11	
FILE		AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GAS		
THANSPO TER OIL				
GAS OPERATOR				
PRORATION OFFICE				
BELCO PETROLEUM CORPO	DRATION			
Address		77055		
Reason(s) for filing (Check proper box)	SUITE 100, HOUSTON, TEXAS	Other (Please explain)		
New Well	Change in Transporter of	-CHANGE-OF POOL DE	SIGNATION	
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condense	F 1		
If change of ownership give name				
and address of previous owner			•	
DESCRIPTION OF WELL AND	Well No. Pool Name, Including For	mation Kind of Lease	Lease No.	
WILSON STATE	1-Y WILSON STRAWN	State, Federal cr	Fee STATE E3145	
Location C : 660	Feet From The NORTH Line	and 1480 Feet From The	WEST	
Unit Letter	_	35-E , NMPM, LEA	County	
Line of Section 19 Tou	vnship 21-S Range S	33 L (1.4.4.1.5)	TLED 2/27/01	
DESIGNATION OF TRANSPORT	or Condensate	TO CANCEL C-104 F Address (Give address to which approved	copy of this form is to be sent)	
Name of Authorized Transporter of OIL SCURLOCK OIL COMPANY	uthorized Transporter of Oil Condensate (A) 1501 HOUSTON CLUB BLDG., HOUSTON, TEXAS 7700			
Name of Authorized Transporter of Ca	singhead Gas 🔲 or Dry Gas 💢	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1320, HOUSTON, TEXAS 88240		
Unit Sec. Twp. Rge. Is gas actually connected? When		5-11-77		
If well produces oil or liquids, give location of tanks.	C ! 19 21S 35E	YES	5-11-//	
If this production is commingled with COMPLETION DATA	th that from any other lease or pool, g		Plug Back Same Hesty, Diff. Rest	
Designate Type of Completi	Off well Gas well	New Well Workover Deepen I	Tug back	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Idamic of 1 seems 1		Depth Casing Shoe	
Perforations				
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
'. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a)	fier recovery of total volume of load oil an pth or be for full 24 hours)	d must be equal to or exceed top ali	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Preducing Method (Flow, pump, gas lift,	etc.)	
Edie Filet New On You		Casing Pressure	Choke Size	
Length of Test	Tubing Pressure	Cashiy 1 1000		
Actual Prod. During Toot	Oil-Bbls.	Water-Bbls.	Gae-MCF	
GAS WELL Actual Fred, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condennate	
•		Cosing Pressure (Shut-in)	Choke Size	
Testing Mothed (pitot, back pr.)	Tubing Procesure (Shuù-lu)			
I. CERTIFICATE OF COMPLIA	NCE	11	TION COMMISSION	
		APPROVED) 1º	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Jeslo J.	lements	
		OT S CAS II	NSPECTOE	
		to to be filed in 6	to to be filed in compliance with RULE 1104.	
Cull Haises		If this is a request for allowable for a newly-difficier deepen If this is a request for allowable for a newly-difficier deepen and this form must be accompenied by a tabulation of the deviation		

(Signature)

(Dute)

PRODUCTION SUPERINTENDENT (Title)

MARCH 31, 1981

If this is a request for allowable for a nowly; drilled or deepended well, this form must be accompenied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on now and recompleted walls.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition