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FILE						1. in the stell true of Legue	
U.S.G	The same of the sa					ikis Lease No.	
LAND OFFICE OPERATOR					E 3145		
			MARKET STATE OF STATE				
APPLICA	TION FOR PE	RMIT TO DRILL, DEEP	NUUR PLUG BALLA		7. Paul Agreer	nent Name	
DRILL	(X _)	DEEPEN [T]	***				
b. Type of Well		****			Wilson State		
OIL GAS WELL X 0.PGB		10	CONTRACTOR SOURCES		1 4 4 " Dp.		
BELCO PETROLEUM CORPORATION					4 -1·		
3. Address of Operator						Osudo Morrow	
P. O. Box 1923		the state of the s			(2777777		
4. Location of West UNIT	LETTERC	LOCATED 660	EEE	EEU			
AND 1480 FFET	FROM THE WEST	LINE OF SEC. 19	218	35E			
MITTELLE					Lea		
					1777		
			7 [0] (rape = 0 - 20)40				
			. X.Y	A, Elamatic Mor:		Rotary or C.T.	
21. Elevations (Show wheth	or DE RT. etc.)	21A. Kind & Stotus Plug. is:	12,800'		Taza Arite X.	Late Work will start	
3646 GR	,	Permanent	McVay		Augu	st 20, 1976	
23.		PROPOSED ČASIN	ND CEMENT PROGRA	\M			
	LOZEOE	CASING WEIGHT BER	COT SET US DE		E CHMENT	EST. TOP	
	2/11 20"		400'	400' Circul		-	
16"	13-3/8	3'' 54.50# 8'' 40#	3,750'	Circu		4,000'	
12-1/4"	9-5/8	8" 40# 2" 17&20	5,700' TD	200 500	1	9,500'	
8-1/2"	5-1/2	2 1/0/20	10	300		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
BOP Program		1.					
20" & 13-3/8" Hydrill will be installed & tested to 1500 psi. Two inch divertor line							
20 2 20 0/ -	w/1500 psi	working press val	ve will be insta	alled below	Hydril.		
0.5/011	1011 mama £	hlinds w/Hydril	Hydraulic choke	& manifol	d. BOP s	tack	
9-5/8" csg.	9-5/8" csg. 10" rams & blinds w/Hydril. Hydraulic choke & manifold. BOP stack & choke manifold will be tested to 5000 psi. At 10,000' a flo-show						
	& gas sepa	rator will be inst	alled. A set of	F PVT's wil	1 be used	on	
	steel mud	pits.					
NOTE: This is an unorthodox location approved by NMOCC Order No. R-5210, Case No. 5667 on							
	27 April,	1976; attached.					
		ROGRAM: IF PRINT AT (5 TO PE	ZEE , OR PLES PACE, SEA	14 to 10 May 10 At 1	RESECTIVE ZONE	TAND PROPOSED NEW PRODE	
TIVE ZONE . GIVE BLOWGUT P	PREVENTER PROGRAM,	true and complete to the best of					
I hereby certify that the in	formation about its	•				10 1076	
Signed							
SUPERVISOR DISTRICT I							
APPROVED BY	arry &	y ()					
CONDITIONS OF APPRO							
-							

TO DELYED

/ 10 1 0 1376 (A COASTEMATON COAM. 1816), 15 M.

BEFORE THE OIL CONSERVATION COMMISSION F THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE NO. 5667 Order No. R-5210

APPLICATION OF BELCO PETROLEUM CORPORATION FOR AN UNORTHODOX GAS WELL LOCATION, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on April 14, 1976, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 27th day of April, 1976, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Belco Petroleum Corporation, seeks approval of an unorthodox gas well location 660 feet from the North line and 1480 feet from the West line of Section 19, Township 21 South, Range 35 East, NMPM, to test the Morrow formation, Osudo-Morrow Gas Pool, Lea County, New Mexico.
- (3) That the N/2 of said Section 19 is to be dedicated to the well.
- (4) That said unorthodox location is necessary to avoid drilling into applicant's Wilson-State Well No. 1, a junked and abandoned well previously drilled at a standard location.
- (5) That no offset operator objected to the proposed unorthodox location.
- (6) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

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C. German Com.