

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-128  
Supersedes O-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

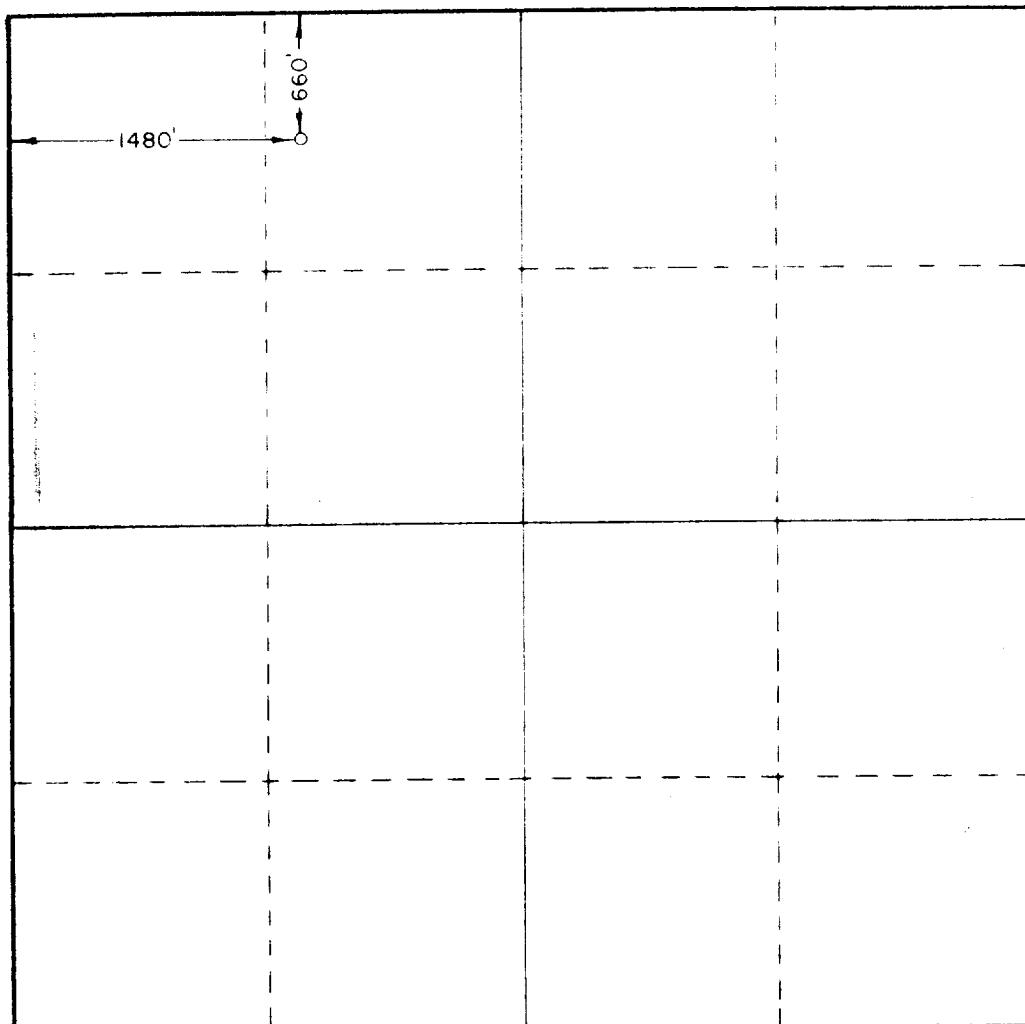
|                                                |                                      |                             |                         |       |  |
|------------------------------------------------|--------------------------------------|-----------------------------|-------------------------|-------|--|
| Operator<br><b>Belco Petroleum Corporation</b> |                                      | Lease<br><b>Wilson #</b>    |                         | A 1-1 |  |
| County<br><b>C</b>                             | Section<br><b>19</b>                 | Township<br><b>21 South</b> | Range<br><b>35 East</b> | Lea   |  |
| Well Location of Well:                         |                                      |                             |                         |       |  |
| 1480 feet from the West line and               |                                      | 660 feet from the North     |                         |       |  |
| Well Elev<br><b>3646.6</b>                     | Producing Formation<br><b>Morrow</b> | Prod<br><b>Osudo Morrow</b> |                         | 320   |  |

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat.
2. If more than one lease is dedicated to the well, outline each and identify the ownership (including interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all leases consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated (attach separate sheet to this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Lee G. Nering*  
Lee G. Nering

Administrative Geologist

BELCO PETROLEUM CORPORATION

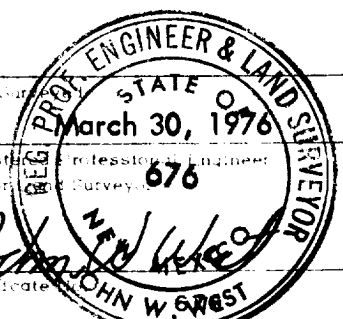
August 12, 1976

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date: March 30, 1976

Registered Professional Engineer and Land Surveyor 676

*John W. West*  
John W. West



0 330 660 990 1320 1650 1980 2310 2640 2000 1800 1600 1400 1200 1000 800 0

COUNTY LEA FIELD Osado STATE NM  
 OPR BELCO PETROLEUM CORP. API 30-025-25323  
 NO 1x LEASE Wilson State MAP 7-2-5 NM  
 Sec 19, T21S, R35E CO-ORD.  
 660' FNL, 1480' FWL of Sec  
 14 mi W/Eunice SPD 9-3-76 CMP 4-10-77

CSG

20" 376' w/600 sx  
 13 3/8" 3543' w/3350 sx  
 9 5/8" 5650' w/625 sx  
 5 1/2" 11,518' w/450 sx

| WELL CLASS: INIT D FIN DG ELEV L & S |       |             |       |
|--------------------------------------|-------|-------------|-------|
| FORMATION                            | DATUM | FORMATION   | DATUM |
|                                      |       |             |       |
|                                      |       |             |       |
|                                      |       |             |       |
|                                      |       |             |       |
| TD 12,600' (MSSP)                    |       | PBD 11,448' |       |

IP (Morrow) Perfs 11,290-313' F 1000 MCFGPD + 22 BC. Pot based on  
 24 hr test thru 12/64" chk. GOR (NR); gty (Gas) NR; (Cond) 42.0;  
 SITP 3185#

CONTR McVay OPRSELEV 3647' GL, 3665' KB<sup>PD</sup> 12,800' RT

F.R. 8-23-76

(Morrow)

(Replacement Well for #1, J&A)

9-7-76

Drlg 1365' anhy

9-13-76

Drlg 2845'

9-21-76

Drlg 5400' 1m

9-27-76

Drlg 8257' 1m

10-4-76

Drlg 10,834' 1m & sh

10-11-76

Drlg 11,451' 1m

DST (Morrow) 11,270-421', open 1 hr 15 mins, GTS

7 mins @ 640 MCFGPD, rec 15' cond + 178' HGCM, 1

hr 30 min ISIP 6309, FP 263-261#, 2 hr FSIP 5789#,

HP 6550-6569#, BHT 157 deg

10-18-76

Drlg 11,846' 1m & sh

10-25-76

Drlg 12,325' sh

7-2-5 NM

11-1-76 TD 12,600'; Mixing Mud  
DST (Morrow) 12,332-415', open 3 hrs 15 mins,  
rec 12,300' SW, 1 hr ISIP 7089#, FP 2876-5745#,  
2 hr FSIP 6688#, HP 7230-7280#, BHT 175 deg  
Lost Circ @ 12,496'  
11-8-76 TD 12,600'; Prep DST  
11-15-76 TD 12,600'; PBD 11,518'; Prep Run Csg  
DST (Morrow) 12,543-600', Pkr Failed  
PB to 11,518'  
DST (Morrow) 11,262-518', open 12 hrs 40 mins,  
rec 765' GCM + 90' Cond, 3 hr ISIP 6633#, FP  
260-463#, 21 hr FSIP 6559#, HP 6856#, BHT 165 deg  
11-29-76 TD 12,600'; PBD 11,518'; WOCU

7-2-5 NM

12-14-76 TD 12,600'; PBD 11,518'; WOCU  
1-4-77 TD 12,600'; PBD 11,518'; WOCU  
1-11-77 TD 12,600'; PBD 11,448'; Prep Acid  
PB to 11,448'  
Perf (Morrow) 11,290-313' w/2 SPF  
Flwd 100-150 MCFGPD thru 3/4" chk (11,290-313')  
1-18-77 TD 12,600'; PBD 11,518'; SI  
Acid (11,290-313') 10,000 gals  
Flwd 630 MCFGPD (11,290-313')  
1-24-77 TD 12,600'; PBD 11,448'; SIBHP  
2-15-77 TD 12,600'; PBD 11,448'; Tstg  
Flwd 260 MCFGPD + 19 BO in 24 hrs thru 16/64" chl  
FTP 185# (11,290-313')  
2-22-77 TD 12,600'; PBD 11,448'; Tstg  
3-15-77 TD 12,600'; PBD 11,448'; SI  
7-4-77 TD 12,600'; PBD 11,448'; Complete

7-2-5 NM

LEA.

BELCO PETROLEUM CORP.

Osudo

1x Wilson State

Sec 19, T21S, R35E

NM

Page #3

7-4-77

Continued

LOG TOPS: None reported by operator

LOGS RUN: AVL, FRXL, GRDL

BHT 182 deg

7-9-77

COMPLETION ISSUED

7-2-5 NM

IC 30-025-70148-76