

NO. OF CHECKS BY OWNER	
DISBURSEMENT	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-11
Effective 1-1-65

Operator <i>Gulf Air Corp.</i>	
Address <i>P.O. Box 4010, Hobbs, NM 88240</i>	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of:
Recompletion ☒	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Lease Name <i>Waring Forward 607 C</i>		<i>18</i>	<i>Blindburg</i>	State, Federal or Free <i>21732</i>	
Location					
Unit Letter <i>F</i>	<i>2080</i>	Feet From The <i>North</i>	Line and <i>2310</i>	Feet From The <i>East</i>	
Line of Section <i>36</i>	Township <i>21S</i>	Range <i>36E</i>	NMFM, <i>2A</i>	County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☒ or Condensate ☐	<i>Inter New Mexico Pipeline</i>	<i>Box 60028, Los Angeles, CA 90066</i>	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	<i>Western Petroleum</i>	<i>Box 1589, Tulsa, OK 74100</i>	
If well produces oil or liquids, give location of tanks.	Unit <i>N</i>	Sec. <i>36</i>	Twp. <i>21S</i> Rge. <i>36E</i>
			Is gas actually connected? <i>Yes</i> When <i>7-16-84</i>

If this production is commingled with that from any other lease or pool, give commingling order number: *PC-512*

COMPLETION DATA		Oil Well ☒	Gas Well	New Well	Workover	Deepen	Plug Back	Since Ready, Prod. Ready
Designate Type of Completion - (X)		☒						☒
Date Spudded <i>7-5-84</i>	Date Compl. Ready to Prod. <i>7-9-84</i>	Total Depth <i>6800'</i>		P.B.T.D. <i>6845'</i>				
Elevations (DF, RKB, RT, GR, etc.) <i>2517' GR</i>	Name of Producing Formation <i>Blindburg</i>	Top Oil/Gas Pay <i>5500'</i>		Tubing Depth <i>516'</i>				
Perforations <i>5500-5758'</i>		Depth Casing Shoe						

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<i>7 7/8" Casing</i>			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks <i>7-9-84</i>	Date of Test <i>7-18-84</i>	Producing Method (Flow, pump, gas lift, etc.) <i>Plunger</i>	
Length of Test <i>24 hrs</i>	Tubing Pressure <i>30#</i>	Casing Pressure <i>30#</i>	Choke Size <i>-</i>
Actual Prod. During Test <i>94</i>	Oil-Bbls. <i>84</i>	Water-Bbls. <i>10</i>	Gas-MCF <i>93</i>

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED <i>JUL 23 1984</i> , 19____	
<i>R.D. Pate</i> (Signature)		BY <i>Eddie M. Gray</i>	
<i>AREA ENGINEER</i> (Title)		Oil & Gas Inspector	
<i>7-19-84</i> (Date)		TITLE _____	
		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and deepened wells.	
		Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of condition.	

RECEIVED

JUL 20 1984

O C D
HOBBS OFFICE