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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

*Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1732	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name	
2. Name of Operator						9. Well No.	
Gulf Oil Corporation						18	
3. Address of Operator						10. Field and Pool, or Wildcat	
Box 670, Hobbs, New Mexico 88240						Drinkard	
4. Location of Well							
UNIT LETTER <u>F</u> LOCATED <u>2080</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM						12. County	
THE <u>West</u> LINE OF SEC. <u>36</u> TWP. <u>21-S</u> RGE. <u>36-E</u> NMPM						<u>Lea</u>	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
8-22-76		9-3-76		9-27-76		3517' GL	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
6800'		6759'		Single		Rotary Tools 0 - 6800'	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
6544' to 6723'						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Gamma Ray - Compensated Density						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24 & 32#	1240'	12-1/4"	500 sacks (Circulated)			
5-1/2"	15.50#	6800'*	7-7/8"	3100 sacks (Circulated)			
* DV tool at 3879'							
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6537'	6500'
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Perforated 5-1/2" casing with 2, .75" JHPF at 6544-46', 6572-74', 6608-10', 6646-48', 6686-88' and 6721-23'				DEPTH INTERVAL 6544-6723 AMOUNT AND KIND MATERIAL USED 3000 gallons of 15% NE HCL acid & frac W/80,000 gal of gel water and 72,000# sand.			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9-27-76		Flowing				Production	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-7-76	24	26/64"		90	--	105 (Load)	--
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
90#	--		90	--	--	39.3	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold						O. W. Wink	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>D. F. Berlin</u>				TITLE <u>Area Engineer</u>		DATE <u>October 7, 1976</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1178'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1270'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2490'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2639'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2894'	T. Devonian	T. Mereftee	T. Madison
T. Queen	3333'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3635'	T. Montoya	T. Marcos	T. McCracken
T. San Andres	3882'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	5160'	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry	5526'	T. Gr. Wash	T. Morrison	T.
T. Tubb	6250'	T. Granite	T. Toolito	T.
T. Drinkard	6570'	T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1178'		Red Beds				
	2639'		Salt & Anhy				
	5160'		Dolo & SS				
	6800'		Dolo, SS, LS & Shale				

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JAN 10 1978
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WASHINGTON, D. C.