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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-114
Effective 1-1-65

Operator Gulf Oil Corporation	
Address Box 670, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	New Well
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Harry Leonard (NCT-C)	Well No. 18	Pool Name, including Formation Drinkard	Kind of Lease State, Federal or Fee State	Lease No. B-1732
Location				
Unit Letter F ; 2080 Feet From The North Line and 2310 Feet From The West				
Line of Section 36 Township 21-S Range 36-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Texas-New Mexico Pipeline Company	Box 1510, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Corporation	Box 1589, Tulsa, Oklahoma 74100					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 36	Twp. 21-S	Rge. 36-E	Is gas actually connected? Yes	When 10-6-76

If this production is commingled with that from any other lease or pool, give commingling order number: **PC-512**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'tv. ☐	Diff. Res'tv. ☐
Date Spudded 8-22-76	Date Compl. Ready to Prod. 9-27-76		Total Depth 6800'		P.B.T.D. 6759'			
Elevations (D.F., RKB, RT, CR, etc.) 3517' GL	Name of Producing Formation Drinkard		Top Oil/ Gas Pay 6544'		Tubing Depth 6537'			
Perforations 6544' to 6723'					Depth Casing Shoe 6800'			

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	1240'	500 sacks (Circulated)
7-7/8"	5-1/2"	6800'*	3100 sacks (Circulated)
	2-3/8"	6537'	
		* DV tool at 3879'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-27-76	Date of Test 10-7-76	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 90#	Casing Pressure --	Choke Size 26-64"
Actual Prod. During Test 195 barrels	Oil-Bbls. 90	Water-Bbls. 105 (Load)	Gas-MCF --

GAS WELL

Corrected gravity 39.3

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

O.F. Berlin
(Signature)
Area Engineer
(Title)
October 7, 1976
(Date)

OIL CONSERVATION COMMISSION	
APPROVED	OCT 12 1976
BY	<u>Jerry Stoffer</u>
TITLE	SUPERVISOR DISTRICT 2
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	