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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR NOTICES TO WELL OR TO CARRY ON WELL BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR REPORT ON LEASES C-101 FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Gulf Oil Corporation

Address of Operator
Box 670, Hobbs, New Mexico 88240

Location of Well
UNIT LETTER F 2080 FEET FROM THE North LINE AND 2310 FEET FROM
THE West LINE, SECTION 36 TOWNSHIP 21-S RANGE 36-E N.M.P.M.

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-1732

7. Unit Agreement Name

8. Form or Lease Name
Harry Leonard (NCT-C)

9. Well No.
18

10. Field and Pool, or Wildcat
Drinkard

15. Elevation (Show whether DF, RT, CR, etc.)
3517' GL

12. County
Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6800' TD, 6759' PB.

Reached total depth of 7-7/8" hole at 6800' at 4:30 AM, September 3, 1976. Ran 160 joints and 1 cut joint, 6790' of 5-1/2" OD 15.50# K-55 LT&C casing and DV tool. Set casing at 6800' with DV tool at 3879'. Cemented first stage with 100 sacks of thick set and 600 sacks of Class C with .5% CFR-2. Open DV tool. Cement did not circulate. Cemented second stage with 300 sacks of lite cement containing 15# Gilsonite and 1/4# flocele per sack and 750 sacks of Class C with 16% gel, 2% CFR-2, 2% salt and 1/4# flocele per sack and 325 sacks of lite cement containing 3# Gilsonite and 1/4# flocele per sack. Cement did not circulate. WOC 10 hours. Temperature survey indicated TOC at 2965'. Perforated 5-1/2" casing with 2, 1/2" JHPF at 2620'. Ran EZ drill cement retainer on 2-7/8" tubing and set at 2595'. Squeezed with 925 sacks of Class C containing 2% CFR-2, 2% salt, 16% gel and 2% Ca C12 and 100 sacks of Class C Neat. Cement circulated. WOC over 24 hours. Ran 4-1/2" bit and found top of cement at 2590'. Drilled cement, cement retainer and hard cement to 2640'. Tested squeezed perforations at 2620' with 1000#, 30 minutes, OK. Drilled cement and DV tool at 3881' and cleaned out to 6759'. Tested casing with 1000#, 30 minutes, OK. Closed well in 16 hours. 8-5/8" CP 940#, 5-1/2" CP 100#. Blew down immediately. Warren Petroleum Corporation's analysis indicated air pressure only, no gas.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Berlin TITLE Area Engineer DATE September 27, 1976

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 27 1970

OIL CONSERVATION COMM.
HOBBES, N. M.