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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

Operator Gulf Oil Coproation	
Address Box 670, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	
New Well ☐	Change In Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change In Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain) New Well	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Harry Leonard (NCT-A)	Well No. 10	Pool Name, including Formation Eumont	Kind of Lease State, Federal or Fee State	Lease No. B-1732
Location				
Unit Letter I	1980	Feet From The South	Line and 860	Feet From The East
Line of Section 22	Township 21-S	Range 36-E	NMPM, Lea	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Shell Pipe Line Coporation	Address (Give address to which approved copy of this form is to be sent) Box 1910, Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) Phillips Bldg., Odessa, Texas 79760	
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 22
	Twp. 21-S	Rge. 36-E
	Is gas actually connected? 2-28-77	When 2-28-77

If this production is commingled with that from any other lease or pool, give commingling order number: **R-1767**

COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
			XX					
Date Spudded 2-7-77	Date Compl. Ready to Prod. 2-22-77		Total Depth 3950'		P.B.T.D. 3914'			
Elevations (DF, RKB, RT, CR, etc.) 3577' GL	Name of Producing Formation Queen		Top Oil/Gas Pay 3740'		Tubing Depth 3684'			
Perforations 3740' to 3854'					Depth Casing Shoe 3950'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8" 24#	370'	200 sacks (Circulated)
7-7/8"	4-1/2" 11.60#	3950'	1375 sacks (Circulated)
	2-3/8"	3684'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-22-77	Date of Test 2-28-77	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hours	Tubing Pressure 100#	Casing Pressure --	Choke Size 30/64"
Actual Prod. During Test 75 barrels	Oil-Bbls. 63	Water-Bbls. 12 (Load)	Gas-MCF --

GAS WELL

Corrected Gravity = 34.5

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. F. Berlin
(Signature)

Area Engineer

February 28, 1977

(Date)

OIL CONSERVATION COMMISSION

APPROVED *WAR 1977* 19
BY *[Signature]*
TITLE **AREA ENGINEER DISTRICT I**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.