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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease</p> <p>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		<p>5. State Oil & Gas Lease No. B-1732</p>
<p>2. Name of Operator Gulf Oil Corporation</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator Box 670, Hobbs, New Mexico 88240</p>		<p>8. Form of Lease Name Harry Leonard (NCT-A)</p>
<p>4. Location of Well</p> <p>UNIT LETTER I 1980 FEET FROM THE South LINE AND 860 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 21-S RANGE 36-E NMPM.</p>		<p>9. Well No. 10</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3577' GL</p>		<p>10. Field and Pool, or Wildcat Eumont</p>
		<p>12. County Lea</p>

<p align="center">Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3950' TD.

Reached total depth of 7-7/8" hole at 3950' at 6:00 AM, February 14, 1977. Ran 122 joints and 1 cut joint of 4-1/2" OD 11.60# K-55 LT&C set at 3950' and cemented with 1100 sacks of lite cement containing 16% gel and 275 sacks of Class C cement. Cement circulated. WOC over 24 hours. Tested casing with 4,000#, 30 minutes, OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. F. Berlin</u>	TITLE <u>Area Engineer</u>	DATE <u>February 17, 1977</u>
PROVED BY <u>Orig. Signed by Jerry Sexton</u>	TITLE <u>Dist 1, Supv.</u>	DATE <u>FEB 18 1977</u>
CONDITIONS OF APPROVAL, IF ANY:		