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State of New Mexico Energy, Minerals and Natural Resources Department Form C-103 Revisied 1-1-89

P.O. BOX 2088 PROJECT ISSUE AND REPORT SON WELLS OF NOTICE OF INTENTION TO SUNDRY NOTICES AND REPORTS ON WELLS ON NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DESPEN OR PLUIG BACK TO A OFFICIAL WELL SO THERE TO STATE WELL SO THESE TO STATE WELL SON THE WELL SON THESE TO STATE WELL SON THE WELL SON THE WELL SON THESE TO STATE WELL SON THE WELL SON THE WELL SON THESE TO STATE WELL SON THE WELL SON THE WELL SON THE WELL SON THESE TO STATE WELL SON THE WELL SO	District Office	OIL CONSERVA				
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TYPE OR PRINT NAME WEND! KINGSTON TELEPHONE NO. (915)687-7826	111111111111111111111111111111111111111			DATE:	1/11/94	
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DATE JAN 13 1995 APPROVED BY , j. i / mtle CONDITIONS OF APPROVAL, IF ANY:

