NERGY AND MINERALS DEPARTME	-	VATION DIVISI	Form C-104 Revised 10-1-78
DISTRIBUTION		BOX 2088	•
SAWTA PE PILE U.S.G.S.		EW MEXICO 87501	· · · · · · · · · · · · · · · · · · ·
LAND OFFICE OIL	REQUEST F	OR ALLOWABLE -	
OPERATOR		AND NSPORT OIL AND NATURAL GA	c .
PROBATION OFFICE	Estate.	•	·····
Estate of Milla Address	rd Deck #4193- InterFirst	Bank Fort Worth, N. A.	
	Fort Worth, Texas 76113		
Reason(s) for filing (Check prope New Well	r box) Change in Transporter of:	Other (Please explain) Change wold an	
Recompletion		Gas Com A to L. W	me from L. W. White Gas . White A. No. 1
Change in Ownership	Casinghead Gas Cone	densate	
If change of ownership give name and address of previous owner	ne		
DESCRIPTION OF WELL A	ND LEASE		
Lease Name L. W. White Sas	Well No. Pool Name, Including		_ease Lease
Location		Seven Rivers Q. State, Fe	deral or Fee Fee
Unit Letter B;]	980' Feet From The <u>East</u> L	ine and 660' Feet Fe	ton The Month
Line of Section 2	Township 215 Range	<u>35F</u> , NMPM,	Lea Cour
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of Texas New Mexico Pi			pproved copy of this form is to be sent)
	Casinghead GasXXX or Dry Gas	P. O. Box 52332, Hor Address (Give address to which ap	oproved copy of this form is to be sent)
Phillips Petroleum (Petroleum Building	31000
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected?	When
If this production is commingled	B 2 21S 35E with that from any other lease or pool		10-8-77
COMPLETION DATA			
Designate Type of Compl	etion = (X) X X X X	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re
Date Spudded 2-1-77	Date Compl. Ready to Prod. 3-8-77	Total Depth 40001	P.B.T.D. 3997 '
Elevations (DF. RKB, RT, CR, etc 3565.5' GL		Top Oll/Gas Pay	Tubing Depth
Perforations	Seven Rivers	3641'	3900' Depth Casing Shoe
3642'-3795'			4000'
HOLE SIZE		D CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
_ ,			
TEST DATA AND REQUEST			oil and must be equal to or exceed top al
OIL WELL Date First New Oil Run To Tanks	able for this d	epth or be for full 24 hours) Producing Method (Fiow, pump, gas	
		ridacing women it may panya gar	* **;*; *****
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas - MCF
<u>. </u>		·	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shat-in)	Choke Size
		<u> </u>	
CERTIFICATE OF COMPLIA		OIL CONSERVA	ATION DIVISION 1 1984
ivision have been complied wi	d regulations of the Oil Conservation th and that the information given he beat of my knowledge and belief.		ED LY LEEPY SEXTON
oove is true and complete to t	ne seet of my knowledge and belief.		ADPERVISOR
$\hat{\rho}$ $\hat{\rho}_{20}$		TITLE	
yan P. Dixon (Signature)			a compliance with RULE 1104.
		If this is a request for allowable for a newly drilled or deepen- well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111.	
troleum Engineer			ordance with RULE 111. nust be filled out completely for allo
n 1y 26, 1984	Tirle)	able on new and recompleted	wells.
			H II and M for changes of own

(Date)

Fill out on's Sections I, II, III, and VI for changes of owne well name or number, or transporter, or other such change of conditio Securate Forms C+104 must be filed for each noot in multip

