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(Date)

FIEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR PROPATION OFFICE Overgto Millard Deck Reason(s) for filing (Check proper box, Box 1047, Eunice, New Mexico Other (Please explain) X New Well CASINGHEAU WAS MOST NOT BE Change in Transporter of: Recompletion Dry Gas 7-2-71 MAPES IN LAR . Change in Ownership Casinahead Gas Condensate UNI CON AN EXCEPTION TO A COM is obtained If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Lease No Eumont Yates 7-Rivers O. State, Federal or Fee White "A" Com 1980 Feet From The East Line and 660 3 Township 21 South Range 35 East , NMPM, Lea Line of Section III. DESIGNATION OF TRANSPORTER OF OM AND NATURAL GAS Address (Give address to which approved copy of this form is to be Name of Authorized Transporter of Oil P. O. Box 5008, Houston, Texas Charter International Oil Company 77012 Name of Authorized Transporter of Casinghead Gas 🛣 er Dry Gas Address (Give address to which approved copy of this form is to be sent 4th & Washington, Odessa, Texas 19760 Phillips Petroleum Company Unit Twp. P.ge. Is gas actually connected? When If well produces oil or liquids, 2 give location of tanks. 21S | 35E No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Gas Well Plug Back | Same Resty, Diff. Re-Oil Well New Well Designate Type of Completion = (X) X Date Compl. Ready to Prod. Total Depth P.B.T.D. 39971 4000° 2-8-77 3-8-77 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Cil/Gas Pay Tubing Depth 36421 3900' 3565.5' GL Seven Rivers Depth Casing Shoe 4000' 3642' - 3795' TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE 8 5/8" 14# HOLE SIZE DEPTH SET SACKS CEMENT 11" 312' 165 Sxs Class C Cemena Call circulated to pit 4 1/2" 11.5# 425 Sxs HEC 10/1 454 C, 3# Salt, 7 7/8" Flocele; Class C. 5# V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Preducing Method (Flow, pump, gas lift, etc.) Pump 3-9-77 3-8-77 Length of Test Choke Size ubing Pressure Casing Pressure 24 hours Actual Prod. During Test Water - Bble. Gas - MCF Oil-Bbis. 20 0 14 GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (haut-in) Casing Pressure (Shut-in) Choke Size OMMISSION VI. CERTIFICATE OF COMPLIANCE ., 19 .. APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE SUPERVISOR This form is to be filed in compliance with RULE 1104. ullard Dec If this is a request for allowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation teats taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on now end recompleted wells. Owner-Operator (Title)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED

1. 2. 1977

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