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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

b. TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

3. Address of Operator

4. Location of Well

UNIT LETTER B LOCATED 1980 FEET FROM THE East LINE AND 660 FEET FROM

THE North LINE OF SEC. 2 TWP. 21S RGE. 3E NMPM

15. Date Spudded 2-8-77 16. Date T.D. Reached 2-16-77 17. Date Compl. (Ready to Prod.) 3-8-77 18. Elevations (DF, RKB, RT, GR, etc.) 3545' 5' GL 19. Elev. Casinghead 3565'

20. Total Depth 4000' 21. Plug Back T.D. 3037' 22. If Multiple Compl., How Many None 23. Intervals Drilled By Rotary Tools Cable Tools None

24. Producing Interval(s), of this completion - Top, Bottom, Name 3642' --- 3795' 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	312'	11"	145 sxs Class C cement with 2% CaCl	Circulated to pit
4 1/2"	11.5#	4000'	7 7/8"	125 sxs HLC with 1/4# floccle	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE							

31. Perforation Record (Interval, size and number)

Perforate 30. hole with 1 11/16" Formed Wire 1-10 min.
3642' --- 3795'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3642' -- 3795'	40,000 gal. gelled salt water
	4,000 gal. acid
	20/40 Sand 675 sxs
	20/10 Sand 155 sxs

33. PRODUCTION

Date First Production 3-8-77 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" X 1 1/2" X 12' National Well Status (Prod. or Shut-in) Producing
Date of Test 3-9-77 Hours Tested 24 Choke Size -- Prod'n. For Test Period 14 Oil - Bbl. 17 Gas - MCF 0 Water - Bbl. 1214 Gas - Oil Ratio 34.6
Flow Tubing Press. -- Casing Pressure -- Calculated 24-Hour Rate 14 Oil - Bbl. 17 Gas - MCF 0 Water - Bbl. 0 Oil Gravity - API (Corr.) 34.6

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

35. List of Attachments Sold Test Witnessed By John W. Martin

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Millard Deck TITLE General Operator DATE 4-27-77

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____	T. Bone Springs _____
T. Wolfcamp _____	T. _____
T. Penn. _____	T. _____
T. Cisco (Bouth C) _____	T. _____

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1052'	1052'	Red Bed				
1052'	1510'	458	Anydrite				
1510'	2895'	1385	Anydrite & Salt				
2895'	3614'	719	Anydrite				
3614'	4000'	386	Dolomite				

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MAY 2 1977

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NOV 2 1977

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