

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.
LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR BELCO PETROLEUM CORPORATION	7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 10,000 Old Katy Road - Suite #100, Houston, Texas 77055	8. FARM OR LEASE NAME Federal #12
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL, 660' FWL of Section	9. WELL NO. 1
14. PERMIT NO.	10. FIELD AND POOL, OR WILDCAT Undesig. Hat Mesa Morrow
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3817 GR	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T21S - R32E
	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/9/77 Additional perforations @ 13,974-85' & 13,989-93; opened well on 3/4 chk; init. gas rate 1300 Mcf w/light mist, decreasing to rate of 395 Mcf & ungauged saltwater.

3/10/77 Testing ARD 295 Mcf, 120 BSW/d on 27/64" chk; FTP 90 psi

Date	Pressure (psi)	Flow Rate (BWS/d)	Flow Rate (Mcf)	Flow Rate (chk)	Flow Rate (FTP)
3/11/77	350	118	"	3/4" chk;	75 "
3/12/77	365	123	"	3/4" chk;	90 "
3/13/77	390	121	"	3/4" chk;	100 psi
3/14/77	420	149	"	3/4" chk;	100 psi
3/15/77	490	97	"	3/4" chk;	100 psi
3/16/77	420	118	"	3/4" chk;	110 psi
3/17/77	942	ungauged	"	3/4" chk;	no gauge
3/18/77	942	ungauged	"	3/4" chk;	no gauge
3/19/77	942	ungauged	"	3/4" chk;	no gauge
3/20/77	"	85 BSW/d	"	3/4" chk;	110 psi

3/21/77 Will continue to test until ready for potential & completion.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Administrative Geologist

DATE

3/21/77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

MAR 25 1977

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

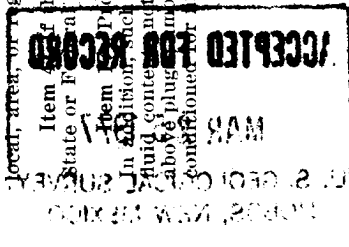
Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4. If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 5. In the event of proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid content, not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plug; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO 680 379



RECEIVED
OCT 2 1977
OIL & GAS DIVISION
HUBBS, N. M.