

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.
LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR BELCO PETROLEUM CORPORATION	8. FARM OR LEASE NAME Federal #12
3. ADDRESS OF OPERATOR 10,000 Old Katy Road - Suite #100, Houston, Texas 77055	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL, 660' FWL of Section 12	10. FIELD AND POOL, OR WILDCAT Undesign. Hat Mesa Morrow
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3817 Gr
	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
re- SHOOT OR ACIDIZE ☒	ABANDON* ☐	SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	
(Other) ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/24/77 With completion tools, went in hole w/462 jnts tbg.; tagged fill @ 14,241'.
2/25/77 Set Otis pkr @ 13,870'; tested tbg to 8500 psi above slips.
2/26/77 Installed tree; tested to 6000 psi; spaced out tbg - length, 13,893.82'.
2/28/77 Perfed 14,034-56 w/2 SPF; perfed 14,022-34' & 13,958-67' w/2 SPF; 43 perfs
3/1/77 Load hole w/40 bbls 2% KCl wtr; swabbed back; bled off.
3/2/77 Swabbing well; rec only water.
3/3/77 Swabbing well; wtr w/sli show of gas; acidized perfs w/6000 gals 7% reg Morrow acid w/1000 SCF N₂/bbl acid; well flowed fluid & died. Resumed swabbing; rec acid wtr & small gas flow
3/4/77 Swabbing salt wtr w/small blow of gas.
3/5/77 Swabbing salt wtr w/small blow of gas.
3/6/77 Well flowing on 25/64" chk ARO 149 Mcf/d w/slugs of water.
3/7/77 Well flowing by heads on 25/64" chk ARO 157 Mcf/d.
3/8/77 Well died; resumed swabbing to reduce fluid level to 4000'; intend to re-perf

18. I hereby certify that the foregoing is true and correct

SIGNED

La. G. Young

TITLE **Administrative Geologist**

DATE **March 9, 1977**

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAR 14 1977

U. S. GEOLOGICAL SURVEY
FEDERAL BUREAU OF REVENUE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 7: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid content (not sealed off by cement or otherwise; depth (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

RECEIVED

MAY 1 1977