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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. Name of Operator Gulf Oil Corporation</p> <p>3. Address of Operator Box 670, Hobbs, New Mexico 88240</p> <p>4. Location of Well UNIT LETTER F 2130 FEET FROM THE North LINE AND 1730 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 21-S RANGE 37-E NMPM.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name H. T. Mattern (NCT-C)</p> <p>9. Well No. 10</p> <p>10. Field and Pool, or Wildcat Drinkard</p>
<p>15. Elevation (Show whether DF, RT, CR, etc.) 3590' GL</p>		<p>12. County Lea</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MCF Drilling Company spudded 12-1/4" hole at 9:00 PM, March 4, 1977. Drilled to 1355'. Ran 29 joints and 2 cut joints, 1339' of 8-5/8" OD 24# K-55 ST&C casing set and cemented at 1355' with 350 sacks Of Class C with 4% gel, 1/4# flocele and 2% Ca Cl2 and 200 sacks of Class C Neat with 1/4# flocele and 2% Ca Cl2. Cement circulated. WOC 18 hours. Tested casing with 1500#, 30 minutes, OK.

Started drilling 7-7/8" hole at 1355'.

<p>18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p>			
SIGNED <u>D. F. Berlin</u>	TITLE <u>Area Engineer</u>	DATE <u>March 7, 1977</u>	
<p>Original Signed by Jerry Sexton Area Engineer</p>			
APPROVED BY _____	TITLE _____	DATE _____	
<p>CONDITIONS OF APPROVAL, IF ANY:</p>			

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MAR 7 1977

U.S. DEPARTMENT OF AGRICULTURE
WASHINGTON, D.C.