

NEW MEXICO OIL CONSERVATION COMMISSION

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1732

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSED TO BE LIFTED OR TO BE OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO PRODUCE (C-101) FOR SUCH PROPOSALS.)

7. Unit Agreement Name
8. Form or Lease Name
Wm. A. Ramsay (NCT-B)
9. Well No.
7
10. Field and Pool, or Wildcat
Blinebry
12. County
Lea

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Gulf Oil Corporation
3. Address of Operator
Box 670, Hobbs, N.M. 88240
4. Location of Well
UNIT LETTER G, 2310 FEET FROM THE north LINE AND 1900 FEET FROM THE east LINE, SECTION 25, TOWNSHIP 21S, RANGE 36E, N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)
3535' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER Abandoned Drinkard zone & recompleted in Blinebry zone			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6500' PB. Pulled producing equipment. Set CIBP at 6500' on 6-17-77 abandoning Drinkard perforations 6550' to 6720'. Perforated 5½" casing with 2, ½" JHPF at 5546-48', 5574-76', 5666-68', 5712-14' and 5785-87'. Acidized new perforations with 2500 gallons 15% HCL acid. Flushed with 25 barrels of brine water. Fraced with 35,000 gallons gelled water containing 1 to 3# SPG. Flushed with 132 barrels of gelled brine. Ran 2-3/8" tubing with packer at 5486' set with 10,000# tension. Swabbed and cleaned up and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. F. Berlin</u>	TITLE <u>Area Engineer</u>	DATE <u>6-27-77</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist 1, Supv.</u>	DATE <u>JUN 29 1977</u>
CONDITIONS OF APPROVAL, IF ANY:		