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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-76

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-1732	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Firm or Lease Name W. A. Ramsay (NCT-B)
9. Well No. 7
10. Field and Pool, or Wildcat Drinkard

2. Name of Operator Gulf Oil Corporation
3. Address of Operator Box 670, Hobbs, N.M. 88240
4. Location of Well

UNIT LETTER G LOCATED 2310 FEET FROM THE north LINE AND 1900 FEET FROM
THE east LINE OF SEC. 25 TWP. 21S RGE. 36E NMPM

12. County Lea

15. Date Spudded 2-16-77	16. Date T.D. Reached 3-1-77	17. Date Compl. (Ready to Prod.) 3-16-77	18. Elevations (DF, RKB, RT, GR, etc.) 3535' GL
20. Total Depth 6850'	21. Plug Back T.D. 6740'	22. If Multiple Compl., How Many Single	23. Intervals Drilled By Rotary Tools D - 6850'

19. Elev. Casinghead --
25. Was Directional Survey Made No

24. Producing Interval(s), of this completion - Top, Bottom, Name 6550 - 6720' - Drinkard

26. Type Electric and Other Logs Run Gamma Ray - Compensated Density
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27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1244'	12-1/4"	575 sacks - circulated	
5-1/2"	15.50#	6850'*	7-7/8"	2300 sacks - circulated	
*DV Tool at 3050'					

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6723'	

31. Perforation Record (Interval, size and number) 6550-52', 6598-6600', 6642-44', 6718-20' w/4, .48" JHPF	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	6550-6720' 5,500 gals 15% NE acid
	21,000 gals gel wtr containing 1 to 3# SPG

33. PRODUCTION							
Date First Production 3-16-77		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 5-26-77	Hours Tested 24	Choke Size 2" WO	Prod'n. For Test Period 9	Oil - Bbl. 9	Gas - MCF -	Water - Bbl. 19	Gas - Oil Ratio -
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate 9	Oil - Bbl. 9	Gas - MCF -	Water - Bbl. 19	Oil Gravity - API (Corr.) 37.5	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By H. N. Hicks
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **D. F. Berlin** TITLE **Area Engineer** DATE **5-31-77**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. A depth reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1264	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1390	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2478	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2672	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3412	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3682	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 5154	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6305	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6549	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 6550 to 6758

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1264		Red Bed				
1264	2478		Anhydrite and Salt				
2478	3412		Limestone & sand				
3412	5154		Carbonates				
5154	6305		Limestone, dolomite & shale				
6305	6850		Dolomite & limestone				

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BUREAU OF MINES