

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-111
Effective 1-1-65

Operator Gulf Oil Corporation	
Address Box 670 Hobbs, N.M. 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter oil ☐
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
New Wellhead Gas MUST NOT BE FLARED AFTER 7/1/77 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.	

If change of ownership give name and address of previous owner _____
THIS WELL HAD BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

I. DESCRIPTION OF WELL AND LEASE				
Lease Name W.A. Ramsay (NCT-B)	Well No. 7	Pool Name, including Formation Drinkard R-5511	Kind of Lease State, Federal or Fee	Lease No. B-1732
Location				
Unit Letter G	: 2310	Feet From The North	Line and 1900	Feet From The East
Line of Section 25	Township 21-S	Range 36-E	NMPM,	Lea County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Shell Pipe Line Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1910 Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1589 Tulsa, Oklahoma, 74100					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 19	Twp. 21-S	Rge. 37-E	Is gas actually connected? No	When
If this production is commingled with that from any other lease or pool, give commingling order number: PLC 3 and R-5275						

III. COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'ty. ☐ Diff. Res'ty. ☐		
Date Spudded 2-16-77	Date Compl. Ready to Prod. 3-16-77	Total Depth 6850'	P.B.T.D. 6740'
Elevations (DF, RKB, RT, GR, etc.) 3535' GL	Name of Producing Formation Drinkard	Top Oil/Gas Pay 6550'	Tubing Depth 6723'
Perforations 6550' to 6720'	Depth Casing Shoe 6850'		

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2"	8 5/8"	1244'	575 sacks-Circulated
7 7/8"	5 1/2"	6850' *	2300 sacks-Circulated
	2 3/8"	6723	
* DV tool at 3050'			

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks 3-16-77	Date of Test 5-26-77	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure -	Casing Pressure -	Choke Size 2"
Actual Prod. During Test 28 Bbls	Oil-Bbls. 9	Water-Bbls. 19	Gas-MCF -

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Lbbs. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
 (Signature)	
Area Engineer	
May 31, 1977	
(Date)	

OIL CONSERVATION COMMISSION	
APPROVED _____, 19__	
BY _____	
TITLE _____	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.	
All portions of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	

RECEIVED

JUN 10 1977

OIL CONSERVATION COMM.
HOBBS, N. M.