SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Ellocityo 1-1-65
FILE.	AUTHC ATION TO TRA	AND NSPORT OIL AND NAT AL	GAS
LAND OFFICE	AUTHC ATION TO TRA		
IRANSPORTER OIL			
GAS			
OPERATOR			·
PRORATION OFFICE			
MEWBOURNE (DIL COMPANY	·····	
Address	- Devis Devisition Tyler Ty	ζ 757 02	
330 Citizer Reason(s) for filing (Check proper b	ns Bank Building, Tyler, Ty		G10 01
New Well	Change in Transporter of:	- Kistin	gallowable ,
Recompletion		· [] -	Cher I
Change in Ownership	Casinghead Gas Conden		0 which
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL ANI			
Leose Name	Well No.; Pool Name, Inc. caing rid	Dimation Kind of Lea	L L
State "F"	1 Jalmat (Yates	S-Seven Rivers) State, Fede	Jan State R +127
	1650 Feet From The East Line	1980 Feel From	North
Unit Letter G;			
Line of Section 36 T	ownship 21 S Range 35	5Е , ммрм, Lea	County
		r	
DESIGNATION OF TRANSPO None of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	S Address (Give address to which appr	roved copy of this form is to be sent)
Permian Corporation		P. O. Box 1183, Hous	ston, TX 77001
None of Authorized Transporter of C	Cosinghead Gas or Dry Gas	Address (Give address to which appr	roved copy of this form is to be sent)
		Is gas actually connected?	Then
If well produces oil or liquids,	Unit Sec. Twp. P.ge.		
give location of tenks.		give commingling order number:	
If this production is commingled v COMPLETION DATA	with that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v.
	Oil Well Gas Well	New Well Workover Deepen	Plug Back - Same Hes C. Dint Hes C
Designate Type of Complet		Total Depth	P.B.T.D.
Date Spudded 3-25-77	Date Compl. Ready to Prod. 7-22-77	3943	
Elevetions (DF, RKB, RT, GR, etc.)		Top Oll/Gas Pay	Tubing Depth
3613 GR		3614	Depth Casing Shoe
Perforations 3614, 40 52,	66, 72, 87, 94, 3714, 20,	29, 52, 56, 64, 70, 82)
88, 95, 38	00, 12, 16, 28, 39, 45, 52	CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	24#	363	250 + 80 circ.
4-1/2"	11.6	3935	400-C1 C 325 + 200 C1 C + 50 circ.
	·		+ 50 cmc.
		1	il and must be equal to or exceed top allow-
TEST DATA AND REQUEST	FOR ALLOWABLE (lest musiple of able for the de	p:h or be for full 24 hows!	
Die First New Ol Run To Tanks	Dote of Test	Producing Method (Flow, pump. 103	Lift, cit.)
6-16-77	7-22-77	flowing	Choke Size
Length of Test 8 hrs	Tubing Pressure		
Actual Prod. During Teet	Q11-Bbls.	Woter-Bbls.	Gan-MCF
1.66	1.66	trace	0
GAS WELL		Ebie, Condenacte/MMCF	Gravity of Condensate
Actual Prod. Tost- MCF/D	Length of Test		
Testing Nothed (pitot, back pr.)	Tubing Process (Ehnt-in)	Cosing Pressure (Sbut-in)	Chaire Size
		1	
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
		APPROVED	, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Сид ВҮ	
		This form is to be filed in compliance with RULE 1104.	
		Marforse, dot?	
(Signature) (Signa			
Production Clerk			must be filled out completely for allow-
(Title)		able on new and recompleted wells.	
September 20, 1977		Fill out only Sections I. II. III. and VI change of condition. well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	
1	- •	Separate Forma C-104 m completed wells.	War De med for each boot in markhi
		• • • • •	· · · · · · · · · · · · · · · · · · ·
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