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NTAFE	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION							
FILE						Revised 1-1-65		
U.S.G.S.	-+					5A. Indicate T STATE X		
LAND OFFICE						.5. State Oil &		
OPERATOR						K-4127		
						K-4127	mmmm	
	ATION FOR D		DRILL, DEEPEN			AIIIIIIIA		
AFFLIC 1a. Type of Work	ATION FOR P	ERMIT TO	DRILL, DEEFEN	, OR PLUG BAC	.N	7. Unit Agreem	ent Name	
DRILL			DEEPEN		PLUG BACK			
b. Type of Well						8. Farm or Lea		
WELL A WEL	<u> </u>	HER		SINGLE ZONE	MULTIPLE	State	"F"	
2. Name of Operator						9. Well No.		
MARK PRODUCT	ION COMPAN	Y				— -1		
3. Address of Operator	D. 1 D • 1	1 m.	1				Pool, or Wildcat	
			ler, TX 75702			Jalmat (Ya	tes-Seven Rivers	
4. Location of Well UNIT	LETTER	LOC	1650	FEET FROM THE	East			
1000	N		26	21 0	25 17	////////		
AND 1980 FEET	FROM THE NO	rth	E OF SEC. 36	21 S	E. JJ E. NMPM			
$\chi(\chi(\chi(\chi(\chi(\chi(\chi(\chi(\chi(\chi(\chi(\chi(\chi(\chi(\chi(\chi(\chi(\chi(\chi($						12. County Lea		
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<i>HHHH</i> ;	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	<i>++++;++++++</i> +		<i>44444444</i>	
				19. Proposed Depth), Rotary or C.T.	
21. Elevations (Show wheth		بالاللالا		4,000	•	ven Rivers	•	
	er Dr, KI, etc.)		& Status Plug. Bond				ate Work will start 24, 1977	
3613' GL		\$10,000 Blanket Capitan Drilling Co.			LILLING CO.	Faren	1 24, 1777	
23.		P	ROPOSED CASING AN	D CEMENT PROGR	AM			
SIZE OF HOLE		CASING	WEIGHT PER FOO				EST. TOP	
11"	8-5		24#	350'		Class C	Circ	
7-7/8"	4-1	/2"	11.6#	4000 '	250	Clas s C	Circ	
	I			í	I	1		
Shaffer	Model 39-3	000# Hyd	raulic Blowou	t Preventer				
Mud Pro	gram:							
			0" Surface mu					
	35	0' - 400	0'9-1/2# -	Vis 34				

EXPIRES

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 3/9/77 Production Clerk 1ai Date Signed Sou Title (This space for State Use) KTITL SUF EVISOR 4 4 APPROVED BY DATE If cement on $4\frac{1}{2}$ " casing does not circulate, please run a temperature log to indicate cement top. The cement must be tied into the surface casing from top of anhydrite. CONDITIONS OF APPROVAL, IE ANY:



Form C-102 Supersedes C-128 Effective 1-1-65

Ali dis	ances must be from	the outer boundarie	s of the Section.		
Operator MARK PRODUCTION COMPA	NY	STA	TE "F"		Well No. 4 1
Unit Letter Section Township G 36	21 _ S	Range 35 -	E County	LEA	
Actual Footage Location of Well: 1980 foot from the NORTH)	1650	feet from the	EAST	line
Ground Level Elev. Producing Formation	line and Pco	51	leet nom u c	Ded	licated Acreage:
36/3 Yates-Seven R		almat			40 Acres
 Outline the acreage dedicated to th If more than one lease is dedicated interest and royalty). 					
 3. If more than one lease of different of dated by communitization, unitization Yes No If answer is 	ownership is ded n, force-pooling. "yes." type of co	etc?			owners been consoli-
If answer is "no," list the owners a this form if necessary.) No allowable will be assigned to the forced-pooling, or otherwise) or until sion.	well until all in	terests have be	en consolidate	d (by commu	nitization, unitization,
		F-1 16	50 ¹	I hereby certitationed herein best of my kn Mane Name Position Profession Company	ERTIFICATION ify that the information con- is true and complete to the nowledge and bolief. Such that the formation is a lotting to the formation connection formation
	LN State			I hereby ce shown on thi notes of act under my sup is true and knowledge au	rtify that the well location s plat was plotted from field ual surveys made by me or pervision, and that the same correct to the best of my nd belief.
				and/or Land S	E. Mous

