

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		5a. Indicate Type of Lease State ☐ Fee ☒
2. Name of Operator Gulf Oil Corporation		5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 670, Hobbs, NM 88240		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> N.M.P.M.		8. Farm or Lease Name H. T. Mattern (NCT-A)
15. Elevation (Show whether DF, RT, GR, etc.) 3510' GL		9. Well No. 4
		10. Field and Pool, or Wildcat Penrose Skelly
		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER ☐		OTHER <u>Attempted Reconditioning</u> ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with rods and tubing. Perf 4040-42', 4086-88' with (2) ½" burrless JHPF (8 holes). Set cement retainer at 4020'. Pumped 75 sacks Class "C" neat. Squeeze cement. Perf 3860-62', 3916-18', 3928-30', 3964-66', 3992-94', 4002-04' with (2) ½" burrless JHPF (24 holes). Spotted 15% HCL down perfs. Set CIBP at 3800'. Perf 3671-73', 3712-14', 3762-64' with (2) ½" JHPF burrless. Spot 250 gals 15% NEFE. Acidize with 3000 gals 15% NEFE and (15) 7/8" RCNB's. Avg pump pres 2475#, avg rate 6.5 BPM, CIP 700#, 4 min vac. Set BP at 3748', RTTS at 3678'. POH with RTTS & RBP. Ran rods, pump and spaced out. Well pumped 0 BO and water volume not obtainable due to producing thru heater treater. Complete after workover unsuccessful 1-8-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. D. Pitter TITLE Area Engineer DATE 1-16-81

APPROVED BY [Signature] TITLE DATE JAN 19 1981

CONDITIONS OF APPROVAL, IF ANY:

Expires 8/13/82 (2nd)