

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Gulf Oil Corporation

3. Address of Operator  
P. O. Box 670, Hobbs, NM 88240

4. Location of well  
UNIT LETTER 0 660 FEET FROM THE South LINE AND 1650 FEET FROM  
THE East LINE, SECTION 24 TOWNSHIP 21S RANGE 36E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
H. T. Mattern (NCT-A)

9. Well No.  
4

10. Field and Pool, or Wildcat  
Paddock

11. Elevation (Show whether DF, RT, GR, etc.)  
3510' GL

12. County  
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>P&amp;A Blinbry; attempted to recom</u> <input checked="" type="checkbox"/>	
		<u>plete in Paddock</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with rods, pump & tubing. Set CIBP at 5490'. Pressure test casing to 500# for 10 min, ok. Perf 5180-82', 5217-19', 5250-52', 5285-87', 5313-15', 5342-44', 5369-71', 5406-08' with (2) 1/2" JHPF (32 holes). Cap CIBP with 35' cement. Circulate hole. Spotted 250 gal 15% NEFE inhibited acid 5410'-5156'; flushed with GKF. Pumped 3 bbls GKF down casing to displace any acid behind packer. Set packer in 5000# comp; pressure casing to 500#. Pumped 8 bbls GKF down tubing to put spot acid away at 3 BPM. Swabbed. WIH with MA, perf sub, SN, 2-3/8" tubing, rods w/o pump. Complete after job unsuccessful 7-31-80 after abandoning Blinbry & attempting recompletion in Paddock; well closed in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. L. Gibson TITLE Area Engineer DATE 8/12/80

APPROVED BY Jerry Seibel TITLE  DATE 8/13/80

CONDITIONS OF APPROVAL, IF ANY: Expired 8/13/81