

DISTRIBUTION	
SALE AREA	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OIL C-101 and C-1
Effective 1-1-65

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of Oil ☐	Correction of Perfs	
Recompletion ☐	Oil ☐ Dry Gas ☐		
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐		

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name H. T. Mattern (NCT-A)	Well No. 4	Pool Name, including Formation Blinebry	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter <u>0</u> ; <u>660</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line of Section <u>24</u> Township <u>21-S</u> Range <u>36-E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Shell Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1910, Midland, TX 79701					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, OK 74103					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 24	Twp. 21-S	Rge. 36-E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 9-24-77	Date Compl. Ready to Prod. 10-23-77	Total Depth 6900'		P.B.T.D. 6215'					
Elevations (DF, RKB, RT, GR, etc.) 3510' GL	Name of Producing Formation Blinebry	Top Oil/Gas Pay 5108'		Tubing Depth 5480					
Perforations 5108-5544' Blinebry				Depth Casing Shoe 6800'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4"	8 5/8"		1250'		625 sacks - Circ				
7 7/8"	5 1/2"		6800'		2450 sacks - Circ				
	2 3/8"		5480'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of land oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-23-77	Date of Test 1-24-78	Producing Method (Flow, pump, gas lift, etc.) PPG	
Length of Test 24 hr	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 28	Oil - Bbls. 8	Water - Bbls. 20	Gas - MCF -

GAS WELL

Corr Gvty 35.6

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (spot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

By: Elmer Stone
(Signature)
Area Engineer
(Title)
2-2-78
(Date)

OIL CONSERVATION COMMISSION
FEB 3 1978

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED

FEB 21 1978

OIL CONSERVATION CO. AM.

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