Form 3160- 5 (August 1999)

(Instructions on reverse)

UNITED STATE M. Oil Cons. Division

DEPARTMENT OF THE 1628 IN French Dr. BUREAU OF LAND MANAGEMENT HODDS 184 88240

FORM APPROVED

OMB No. 1004- 0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

Lease Serial No.
 NM-14791
 If Indian, Allottee, or Tribe Name

abandonea well. Use Form 3160-3 (APD) for such proposals.				N/A
SUBMITAN TRIPLACATE - Other Instructions on reverse side				7. If Unit or CA. Agreement Designation
1. Type of Well				N/A
Oil Well X Gas Well Other				8. Well Name and No.
2.				New Maying Foderal D.
Samson Resources Company				New Mexico Federal D 1 9. API Well No.
3a. Address 3b. Phone No. (include area code)				30-025-25485
Two West 2nd Street, Tulsa, OK 74103 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				10. Field and Pool, or Exploratory Area
SF SW 1980' EWI 2200' EGI 4216 225				Salt Lake - Morrow South
32 3 11 1700 TWL 3300 FSL 4-213-32E				11. County or Parish, State
12. CHECK APPROPRIATE BOY(S) TO INDICATE MATURE OF NOTION AND				Lea Co., NM
——————————————————————————————————————				
TYPE OF SUBMISSION			TYPE OF ACTION	
Notice of Intent	Acidize	Deepen	Production (Start/ Res	sume) Water Shut-off
	Altering Casing	Fracture Treat	Reclamation	Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplete	<u></u>
	Change Plans	Plug and abandon	Temporarily Abandon	Other
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposal	
13. Describe Proposed or Completed Oper If the proposal is to deepen directiona	-		water Disposar	
11/18/02 Pull 11/20/02 Tagg 11/23/02 Set V 12/3/02 Frac N 20/40 Inter 12/4/02 - 12/11 12/12/02 Open 12/16/02 Retur 12/18/02 Insta	Frac Morrow zone and intubing out of hole. Led CIBP @ 13,710'. Du Weatherford 5 1/2" 4.437 Morrow 13,582' - 13,658' Leprop. Lower Morrow. Lowell to sales line. Len well to production.	nstall plunger lift 1 imped 21' cement of	1/18/02 - 1/2/3 in CIBP.	A. Hillian CO
1/2/03 Rate before work: 3333 MCFM; Rate after work: 3600 MCFM.				
			! 	<u> Pinangan janggan panggan pan</u>
14. I hereby certify that the foregoing is tru Name (Printed Typed)	e and correct.	Title		
Kevin Olso	n	True		
Signature / OS	<u> </u>	Date	District Engineer	
Kein CC	Sta	Date		
January 10, 2003				0, 2003
Approved by Title Total				
O IV				Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction				
(Instructions on towers)		, arrodiction.		

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal or fice for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is require 1 by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or presen.

productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the complete I well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4. (c) reporting the beginning or resumption of production, as requited by 43 CFR 3162.4-1 (c); and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal. State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or presecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3152.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.) requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal o. Indian oil and gas leases.

Response to this reques is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency -sponsored info mation collection unless it displays a currently valid OMB control number

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, Bureau Clearance Officer, (WO-630), Ma I Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240 and the Office of Management and Budget, Interior Desk Officer, (1004-0135), Office of Information and Regulatory Affairs. Washington, D.C. 20503.

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