Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM \$8210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

I.

REQUEST FOR ALLOWABLE AND AUTHORIZATION

			or On I O	L AND NA	TONAL GA	_		_	
PERMOT SAMSON RESOUR	CES COM	PANY				Well A		- `	5 495
idress							30-	025-25	31.3
2 W. 2nd STRE	ET, TUL	SA, OK	74103					_	
eason(s) for Filing (Check proper box))	O		Oth	er (Please expl	(אנצ			
ecompletion	Oil	Change in Tra	Ses :						
Dange in Operator			nden mie						
change of operator give name		OI FILM C		PTON E	= 0 1 N	D D O A D III	N.V. 0.14	2 27	73116 0
d address of previous operator GRA	CE FEIR	OLEUM C	LEPURA	IIUN, c	DC1 N.	BRUADWA	$\frac{\mathbf{A}\mathbf{Y}_{I}^{2}}{\mathbf{O}\mathbf{K}}$	C, OK	/3116-8
. DESCRIPTION OF WELL	L AND LEA							,	
NEW MEXICO, FEDERAL	L ".&"	Well No. Pox		ling Formation KE − M⊝:	ppnu <		f Lease Federal or Fe		me No. 14791
ocation				<u></u>	KKON JU	<u> </u>			
Unit Letter	. 19	80 5	s From The	NEST Lin	330	0 =-	at From The	sou	TH Line
			- 17 011 1110 _				a rioin inc		Line
Section Towns	<u>thip</u> 2.1	- S Ra	nge 32-1	E , N	MPM,		LE	A	County
T DESIGNATION OF TRA	NCDODTE	D OF OU	A BITS BI A TOT	mu cuo					
I. DESIGNATION OF TRA		or Condensate			e address to wi	uch approved	come of this t	form is to be si	ent)
SCURLOCK PERMIAN	<u> </u>		X	i	OX 4648	• •			•
lame of Authorized Transporter of Cas			Dry Gas 💢	Address (Giv	e address to wi	uch approved	copy of this)	form is to be se	ent)
JAS COMPANY OF NEW					OX 2640			UE, NM	87125
well produces oil or liquids, ve location of tanks.	Unut	Sec. Tw	rp. Rge	ls gas actuall	=	When	?		
this production is commungled with the	at from any oth	er lease or mod	give commin	line order sum	YES				
. COMPLETION DATA	_ ,,,,,,,		, pro continu	pang order man			_=		·
Designate Time of Completie	- ~	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completio		1	l	1	<u> </u>	<u> </u>		<u></u>	1
ate Spudded	Date Comp	ol. Ready to Pro	x d.	Total Depth			P.B.T.D.		
evations (DF, RKB, RT, GR, etc.)	Name of Pr	roducing Forma	tion	Top Oil/Gas	Pay		Tubing Dep		
		·		·				~21	
erforations		_					Depth Casin	ng Shoe	
							:		
· · · · · · · · · · · · · · · · · · ·		TIPDIC CA	CD'C AT	CT VENT	IC DECOR				
HOLE SIZE		UBING, CA		CEMENTI		D		CACKE CEM	ENIT
HOLE SIZE		UBING, CA SING & TUBIN		CEMENTI	NG RECOR DEPTH SET	D		SACKS CEM	ENT
HOLE SIZE) CEMENTI		D		SACKS CEM	ENT
HOLE SIZE) CEMENTI		D		SACKS CEM	ENT
	CAS	SING & TUBIN	IG SIZE) CEMENTI		D		SACKS CEM	ENT
. TEST DATA AND REQUI	CAS EST FOR A	SING & TUBIN	IG SIZE		DEPTH SET				
. TEST DATA AND REQUI IL WELL — Test must be after	CAS EST FOR A	SING & TUBIN LLOWABI Nativolume of ic	IG SIZE	si be equal to or	DEPTH SET	owable for this	depih or be		
. TEST DATA AND REQUI IL WELL — Test must be after vale First New Oil Run To Tank	EST FOR A	SING & TUBIN LLOWABI	IG SIZE	it be equal to or Producing M	DEPTH SET exceed top allowing pure	owable for this	depth or be	for full 24 hou	
. TEST DATA AND REQUI	EST FOR A	SING & TUBIN LLOWABI	IG SIZE	si be equal to or	DEPTH SET exceed top allowing pure	owable for this	depih or be	for full 24 hou	
. TEST DATA AND REQUI IL WELL — Test must be after take First New Oil Run To Tank ength of Test	EST FOR A r recovery of to Date of Tes	SING & TUBIN LLOWABI	IG SIZE	or be equal to or Producing M Casing Press	DEPTH SET exceed top allowithod (Flow, puties	owable for this	depth or be	for full 24 hou	
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TEST DATA AND REQUIL WELL Test must be after atte First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D	EST FOR A recovery of to Date of Tes Tubing Pre	SING & TUBIN ALLOWABI Mai volume of ice sessire	IG SIZE	Producing M Casing Press Water - Bbis	exceed top allow putter	owable for this	depth or be (c.) Choke Size Gas- MCF	for full 24 hou	
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TEST DATA AND REQUIDED TEST must be after late First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Lesting Method (puor. back pr.) T. OPERATOR CERTIFI Thereby certify that the rules and reg Division have been complied with an is true and complete to the best of m	EST FOR A recovery of to Date of Test Tubing Pre-	ALLOWABI MALLOWABI MALLOWA	ANCE SATIONS LE ATIONS	To be equal to or Producing M Casing Press Water - Bbis Bbis Conder Casing Press	exceed top allow but the company of	owable for this ump, gas lyti, e.	depth or be (c.) Choke Size Gas- MCF Gravity of 0 Choke Size	for full 24 hou	75.)

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells

DTATE OF NEW NEDWOO THEREY AND DIFFERALS DEFAULT TEST

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ES C. C. PIER MAY			
DILTERATION			J
BARTA PF		1	
FILE		1	
U.B.O.E.			
LAND OFFICE		1-	
TRANSPORTEM	OIL.		
OFERATOR			
PRICHATION OF	OCK		

OIL CONSERVATION DIVISION P. O. BOX 2058 SANTA FE, NEW MEXICO 87501

Form C-101 Revised 15-61-78 Format 05-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multiply completed walls.

I DI ERATORI	R ALLOYABLE
1 FNGHAT100 OPECE	.ND PORT OH, AND NATURAL GAS
Operator:	
Grace Petroleum Corporation	
P. O. Drawer 2358, Midland, Texas 79702-2358	
Naw Yell Change in Transporter of:	Other (Please explain)
	Effective 7-1-84
	ondensate
If change of ownership give name and address of previous owner	
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including F	ormation Kind of Lease Lease tio
New Mexico"D"Federal 1 S. Salt Lake	Morrow State, Federal or Fee Federal NM-14791
Unit Letter N : 3300 Feet From The South Lin	e and 1980 Feet From The West
Line of Section 4 Township 21-S Range	32-E , NMPM, Lea County
III. Tapolica III.	SCURLOCK PERMIAN COPPIEFF 9-1-91
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL Name of Authorized Transporter of CII or Condensate Y	, GAS Address (Give address to which approved copy of this form is to be sent)
** ** ** ** ** ** ** ** ** ** ** ** **	
Permian Corporation Name of Authorized Transporter of Casinghed Gas or Dry Gas (Y)	P.O.Box 1183, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)
Gas Company of New Mexico	
tinti Sec Two Ere	P.O.Box 26400,Albuquerque,New Mexico 87125
If well produces oil or liquids, give location of lanks. N 4 21-5 32-E	Yes 9-2-77
If this production is commingled with that from any other lease or pool,	give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
I hereby certify that the tules and regulations of the Oil Conservation Division have been compiled with and that the information given is true and complete to the best of	APPROVED AUG - 9 1984 , 19
my knowledge and belief.	BY ORIGINAL SIGNAL AT THE ASSESSMENT
. 11 1	DISTRICT I BUTCH SEDR
	TITLE
	This form is to be filed in compliance with RULE 1104.
Buddy J. Knight (Signature)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
District Production Manager (Title)	All sections of this form must be filled out completely for allowable on new and recompleted wells.
August 7, 1984	Fill out only Sections I, II, III, and VI for changes of owner.
(Date)	well name or number, or transporter, or other such change of condition.

	DISTRIBUTION ANTA FE ILE .S.G.S. AND OFFICE	REQUE:	CONSERVATION OC SSION TEOR ALLOWABLE AMD TANSPORT OIL AND NATUR	Form C-104 Supersedes Old C-104 and C Effective 1-1-65 AL GAS
1	OPERATOR PRORATION OFFICE Cperator Grace Petroleum Corp	poration		
	Reason(s) for filing (Check proper bo		Other (Please explain)	
	New Well frecompletion Change in Ownershir	Charge in Transporter of CCC	Effe	ctive 12-1-81
16	If change of ownership give name and address of previous owner			
••	Location	1 S. Salt Lake	THOU ON	NM-1479
1111	DESIGNATION OF TRANSPOR	TER OF OH ANY MATTER	-	Lea County
	Name of Authorized Transporter of Of	TER OF OIL AND ACTARAL G	Assessed Gur address to which a	pproted copy of this form is to be sent) ton, Texas 77001
	Southern Union Gathe	ring Company	First International	Bldg, Dallas TX 75270
	If well produces oil or liquids, give location of tarks.	N 4 21-S 32-E	Yes	When 9-2-77
IV.	If this production is commingled win COMPLETION DATA	th that from any oth⊸r lease or pool.		
	Designate Type of Completi	$\operatorname{cn} = (X)$	De visco de la Workover Deepen	Plug Back Same Resty, Diff. Resty
		Fine Const. Acrety to Fig. s.		P.B.T.D.
		The set for the second consumer		Tubing Depth
	Perforations ,	<u> </u>	.1	Depth Casing Shoe
	HOLE SIZE	CASING & FUBING SIZE		SACKS CEMENT
v.	TEST DATA AND REQUEST FO	OR ALLOWARLE - A ero must be a	Serve overv of total volume of lead	oil and must be equal to or exceed top allow
	OIL WEIL Date First New Oil Bun To Tanks	able for this de Core of Teat	epth or he for full 24 hours) Frid icina Method (Flow, pump. ga	
	Length of Test	Turing Ereseire	Caring Pressure	Choke Size
	Actual Prod. During Teat) OR - 85.a.	· · · · · · · · · · · · · · · · · · ·	Gas-MOF
		1	:	437 1.00.
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Rbis Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Presence (Shut-in)	Coming Preseure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANO	CE	OIL CONSER	VATION COMMISSION
	I hereby certify that the rules and r	egulations of the Oct Conservation	APPROVED	, 19
	Commission have been complied wabove is true and complete to the	ith and the the information given best of my encivledge and belief.	Dy Original Percentage	by the by
	1 M 11/.	. <i>A</i>	THILE Dist	
-	District Production (7) and (7	1981	If this is a request for all well, this form must be accommodated taken on the well in accommodate on new and recompleted. Fill out only Sections I.	must be filled out completely for allow-
	11/4:			orrer, or other such change of condition. ust be filed for each pool in multiply

NEW PURPLY OF THE PROPERTY OF THE SAME OF 108m C+164 BUTTHER FER TELOWABLE Superseder Old C-10: and C-1 Unionive 1-1-05 41141) AUTHORIZACION LO EL CICLE DE OIL AND NATURAL DES DOMETON OIL GAS CPUHATOR PROBATION OFFICE Grace_Petroleum_Comporation P. 0. Drawer 2358, Midland, Texas 79702 Reason's, for films of trees or ome boxy i verillease inplant Members Ohmje in Trulig Form mydetion Change in Lawrenbury X_1 If change of ownership give name Cleary Petroleum Corporation, P. O. Drawer_2358, Midland, Tx. 79702 H. DESCRIPTION OF WELL AND LEASE New Mexico "D" Fed. 1 S. Salt Lake Morrow Federal NM-14791 Management N = 3300 Neer From the South 1980 ___ Feet Directive West Township 21-S Line of Person 4 32-E , swifte, Lea III. DESIGNATION OF TRANSPORTER OF OIL AND NATIONAL Dark of Automate Cransporter of the one address to work affected by a contrast fora is to be sent; Permian Corporation P. O. Box 1183, Houston, Texas 77001 Gas Company of New Mexico First International Bldg., Dallas, Tx. 75270 th well produces of rule and, as the second state of the second st Yes_ If this production is commingled with that from any other $\omega(\epsilon)=0$ 9-2-77 IV. COMPLUTION DATA " allog order number-Designate Type of Completion = (X)and Stake one Seesty. Off. Ftesty Date Compil Reday to 18 ... Therefore, DE, REE, RT, OR, etc. . Name of Fridance of the contract TUBING CASING, : IG RECORD HOLE SIZE CASING & TURNING SIZE DEPTH SET 7. TEST DATA AND REQUEST FOR ALLOWABLE AND SELECTION OF WELL a affectal volume of load out and must be equal to or exceed top allow. Date of Test warned /Flow, pump, gas Ma, eer,

Length of Test Tuping Pressure Darke Size Astus, Fred. During Test Oli-Bala. GAS WELL Altua, 145... 17681-1408/10

in ame made

Testing Methic (pitot, back pr.) Tubing Pressure (Short-1...) -- , (Shut-in) c CERTIFICATE OF COMPLIANCE

Length of Test

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information above is true and complete to the best of my knowled, Entire

Production Manager

10-25-78

iJu.€

OIL CONSERVATION COMMISSION

NOV -Orlg. Signed by Jerry Sexton Dist 1, Supv.

Graday of Contenents

This form is to be filed in compliance with RULE 1104.

it this is a request for allowable for a newly drilled or deepened To the total must be accompanied by a temperion of the deviation at the on the well in accompanies with Pure 111.

All contains of this ferm must be hilled out completely for ellow-trongly and recompleted wells.

And not only Sections I, II, III, and VI for changes of owner, and or number, or transporter, or other such change of condition.

DISTRICTION | SANTA FE

NEW MEXICO OIL CONSCRIVATION LO

	FILE	REQUEST	THOR ALLOWABLE	Supersedes Oll C-104 and C-1
	U.3.G.S.	- AUTHORIZATION TO TE	AND RAHSPORT OIL AND NATURAL (Effective 1-1-65
	LAND OF FICE		WARE OUT OIL MAD THIORRE (3A)
	TRANSPORTER GAS			
1.	OPERATOR PROBATION OFFICE			
	Cleary Petroleum Com	anonation		
	Address			
	P. O. Drawer 2358, A Reason(s) for Fling (Check proper ba	Midland, Texas 79702		
	New Well	Change in Transporter of:	Other (Please explain)	
	Recompletion	OII Dry C	Sas []	
	Change in Generality	Casinghead Gas Cond-	ensate []]	
	If change of ownership give name and address of previous owner.		TO NOT CONCUE	
1.	DESCRIPTION OF WELL AND	LEASE	R-5609	
	New Mexico E edoral "D"	Well No. Feet Name, Including		Ledse No.
	Location	1 Undesignated	j Sidie, Penerd	Federal NM-14791
	Unit Letter N ; 33	SOO Feet From The South Li	ne god 1980 Feet From T	rhe West
	Line of Chotton 4 To	washtp 21-S Reage	32-E , мурм, Lea	County
i.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	
	Name of Authorized Transporter of Off	or Condens de 🎇	Address (Give address to which approx	
:	Permian Corporation Name of Asthoniand Transporter of Co	singhead Gas Cor Dry Gas X	P. O. Box 1183, Housto	n, Texas 77001 red copy of this form is to be sent)
	Gas Company of New Mex		First International Bl	do Dallas Tv 75270
1	If well produces oil or liquids, give location of traks.	Utili Sec. Twp. Rge.	1 is discussingly sennested? Whe	en.
1	If this production is commingled wi	th that from any other lease or pool,		9-2-77
1	Designate Type of Completic	CR Very Gre Very	State Value ver Deepon	Flug Brok Same Rests. Diff. Rests.
	· · · · · · · · · · · · · · · · · · ·	Date Compl. Ready to Fred.	X	+
	3-17-77	6 - 8-77	14,100'	P.B.T.D. 14,060'
	Elevations (OF, RKB, RT, CR, etc.,	Name of Producing Formation	Top Cal/Oas Pay	Tubing Depth
}	36881 GL Perforations	Morrow	13,582'	13,430' Depth Casing Shoe
	13,582 - 13,918' (Se	e attached sheet for inc	lividual zones)	14,100'
		TUBING, CASING, AN	D CEMENTING RECORD	
į	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET 495'	SACKS CEMENT 650 SX *
į	12 4 1 1	9 5/3"	5202' (DV tool @ 3254)	1st st-710; 2nd-1625sx*
1	7 7/8"	5½" 2 7/8"	14100'	830 sx
-	LEST DATA AND REQUEST FO		1 13430' first recovery of social values of load oil a	TCement Circulated ,
	OH, WELL Line First New Col Bun Te Tonke	able for this de	erit or be for full 24 hours)	
;	The state of the s	1 2 2 3 1 1 2 3 1	j Projeciny Method (Slow, being, gas life a	(, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Cheko Sizo
-	Actual Prof. During Teat	O11 - B51a.	Water-Bala.	Gea-MCF
,	GAS WELL	,		
-	Actival Product of MOP/O	Length of Test	1 Bills. Contacters/MMCF	Gravity of Condinnate
٠	3100	24 hrs.	83	51.7
}	Tesus, Markin (pulos, bank pr.) Orifice Meter	Tubing Pressure (Shat-in) 2350	Coalog Fransura (Shuh-la)	Choke Sta. 15/64"
. (CERTIFICATE OF COMPLIANC	DE CONTRACTOR OF THE PROPERTY	OIL CONSERVAT	TION COMMISSION
,	the state of the s		APPROVED	12 12
C	haraby certify that the rules and a Jamminaton have been complied w	ith and that the information given.	1 2000	
а	bove is true and complete to the	bast of my Knowledge and bolist.	SIY A CANAL OF THE STATE OF THE	
			Tytus de la company	
	od howyters is	Ren	This form is to be filed in co	
	Abougher a Blanc	iwe)		Single for a newly drilled or deepened to by a tabulation of the deviation and with a second to the deviation.
	Assistant District	Production Mg.	A A sections of this form mus	wells to yletelemon tuo beill ed t
	9-9-7		ible on new and recomplaised well will out only Geotlana I, II.	lu. III, and VI for changes of owner,
	(Dat	(4)	you no son number, or manaports	ger other auch change of condition.
			Separate Forma C-104 must	be filed for each pool in multiply

Individual Zones perforated as follows:

Depth	Feet			No. Holes
13,582-88	G	•		7
13,619-21	2			3
13,634-38	4	•		5
13,642-58	16			17
13,794-96	2.			3
13,798-804	6			7
13,890-92	2.			3
13,894-96	2			. 3
13,900-02	2.			$\tilde{3}$
13,910-14	$\ell_1^{\rm r}$			5
13,916-18	2			3
	48		•	59