

Page 2
United States Department of the Interior
January 27, 1977

8. Testing and logging program: See Attachment I, Drilling Program.
9. No abnormal pressure or hazards anticipated that cannot be controlled with proposed mud program and pressure control equipment.
10. Anticipated starting date is 3-20-77 and duration of the operation is expected to be 58 days.

In addition to the above, attached is "Multi-Point Surface Use and Operations Plan" for subject well with Exhibits A, B, C, and D.

Also attached to Form 9-3310 is C-102, "Well Location and Acreage Dedication Plat" and topo plat of the area.

Please advise if further information is needed.

Yours very truly,

Douglas W. Rice
Assistant District Manager

DWR:mlb

Attachments

RECEIVED

MAY 17 1977

U.S. CONSTITUTION
LIBRARY, R. H.

January 27, 1977

United States Department of the Interior
Geological Survey
P. O. Box 1157
Hobbs, New Mexico 88240

Attention: Mr. Arthur R. Brown
District Engineer

Re: Cleary Petroleum Corporation
New Mexico Federal "D" #1
3300' FSL & 1980' FWL
Section 4, T 21S, R 32E
Lea County, New Mexico

Gentlemen:

In compliance with the NTL-6 requirements, the following information is provided with Form 9-331C, "Application for Permit to Drill, Deenen, or Plug Back":

1. Surface formation: See Attachment I, Drilling Program.
2. Estimated tops of important geologic markers: See Attachment I, Drilling Program.
3. Estimated depths at which anticipated water, oil, gas or other mineral bearing formations are expected to be encountered: See Attachment I, Drilling Program.
4. Proposed casing program: See Attachment II.
5. Minimum specifications for pressure control equipment to be used: See Schematic Diagram: Attachment III, testing procedures and frequency, see Items 1, 2, 3, 4, & 5, attached "Drilling Well Control Requirements for Deep Wells Drilled on Federal Oil & Gas Leases in the Hobbs District".
6. Mud program with mud weights and controls: See Attachment IV.
7. Auxiliary equipment: See attachment V plus monitoring equipment, sub and safety valves described in Items 4 & 5, "Drilling Well Control Requirements" attached.

RECEIVED

MAY 17 1977

U.S. GOVERNMENT PRINTING OFFICE
WASHINGTON, D.C.