

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
SANTA FE		REQUEST FOR ALLOWABLE			
FILE		AND			
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE					
TRANSPORTER		OIL			
		GAS			
OPERATOR					
PRODUCTION OFFICE					
Operator					
Gulf Oil Corporation					
Address					
Box 670 Hobbs, N.M. 88240					
Reason(s) for filing (Check proper box)				Other (Please explain)	
New Well <input type="checkbox"/>				Change In Transporter of:	
Recompletion <input type="checkbox"/>				Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change In Ownership <input type="checkbox"/>				Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
To show Gas Connected					
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND LEASE					
Lease Name		Well No.		Pool Name, Including Formation	
Harry Leonard (NCT-A)		11		Eumont	
Kind of Lease		Lease No.			
State, Federal or Fee State		B-1732			
Location					
Unit Letter H ; 2080 Feet From The North Line and 660 Feet From The East					
Line of Section 22 Township 21-S Range 36-E , NMPM, Lea County					
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>			Address (Give address to which approved copy of this form is to be sent)		
Shell Pipeline Corporation			Box 1910 Midland, Texas 79701		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>			Address (Give address to which approved copy of this form is to be sent)		
Phillips Petroleum Corporation			Phillips Bldg. Odessa, Texas 79760		
If well produces oil or liquids, give location of tanks.		Unit	Sec.	Twp.	Rge.
		J	22	21-S	36-E
		Is gas actually connected?		When	
		Yes		5-7-77	
If this production is commingled with that from any other lease or pool, give commingling order number:					
COMPLETION DATA					
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover
Date Spudded		Date Compl. Ready to Prod.		Total Depth	
				P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay	
				Tubing Depth	
Perforations				Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure		Casing Pressure	
				Choke Size	
Actual Prod. During Test		Oil-Bbls.		Water-Bbls.	
				Gas-MCF	
GAS WELL					
Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MMCF	
				Gravity of Condensate	
Testing Method (pilot, back pr.)		Tubing Pressure (shut-in)		Casing Pressure (shut-in)	
				Choke Size	
CERTIFICATE OF COMPLIANCE					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
OIL CONSERVATION COMMISSION					
APPROVED MAY 11 1977, 19					
BY Jerry Sexton					
TITLE Dist 1, Supv.					
This form is to be filed in compliance with RULE 1104.					
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
All sections of this form must be filled out completely for allowable on now and recompleted wells.					
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
D.F. Berlin					
(Signature)					
Area Engineer					
(Title)					
May 10, 1977					
(Date)					