

NO. OF COPIES RECEIVED		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
DISTRIBUTION		REQUEST FOR ALLOWABLE			
SANTA FE		AND			
FILE		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
U.S.G.S.					
LAND OFFICE					
TRANSPORTER		OIL GAS			
OPERATOR					
PRODUCTION OFFICE					
Operator		CANNONHEAD GAS MUST NOT BE FLARED AFTER 6/6/77 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED			
Gulf Oil Corporation					
Address		Box 670, Hobbs, N.M. 88240			
Reason(s) for filing (Check proper box)		Other (Please explain)			
New Well ☒		Change in Transporter of:		New Well	
Recompletion ☐		Oil ☐ Dry Gas ☐			
Change in Ownership ☐		Casinghead Gas ☐ Condensate ☐			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND LEASE					
Lease Name		Well No.		Pool Name, Including Formation	
Harry Leonard (NCT-A)		11		Eumont	
Kind of Lease		State, Federal or Fee		State	
Location		Lease No.		B-1732	
Unit Letter H		2080		Feet From The North Line and 660 Feet From The East	
Line of Section 22		Township 21-S		Range 36-E, NMPM, Lea County	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)			
Shell Pipeline Corporation		Box 1910, Midland, Texas 79701			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)			
Phillips Petroleum Corporation		Phillips Bldg. Odessa, Texas 79760			
If well produces oil or liquids, give location of tanks.		Unit		Sec.	
J		22		21-S 36-E	
Is gas actually connected?		When		No	
If this production is commingled with that from any other lease or pool, give commingling order number: R-1767					
COMPLETION DATA					
Designate Type of Completion -- (X)		Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐			
Date Spudded		Date Compl. Ready to Prod.		Total Depth	
3-21-77		4-6-77		3950'	
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay	
3575' G L		Queen		3747'	
Perforations		3747' to 3842'		Tubing Depth	
				3710'	
				Depth Casing Shoe	
				3950'	
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	
12 1/4"		8 5/8"		365'	
7 7/8"		4 1/2"		3950'	
				SACKS CEMENT	
				200 sacks-Circulated	
				1000 sacks-Circulated	
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
4-6-77		4-14-77		Flow	
Length of Test		Tubing Pressure		Casing Pressure	
24 hours		90#		---	
Actual Prod. During Test		Oil-Bbls.		Water-Bbls.	
52		20		32	
				Choke Size	
				32/64	
				Gas-MCF	

GAS WELL					
Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MCF	
				Gravity of Condensate	
Testing Method (pilot, back pr.)		Tubing Pressure (shut-in)		Casing Pressure (shut-in)	
				Choke Size	
CERTIFICATE OF COMPLIANCE					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
APPROVED APR 19 1977					
BY John W. Runyan					
TITLE Geologist					
This form is to be filed in compliance with RULE 1104.					
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.					
All sections of this form must be filled out completely for all wells on new and existing oil wells.					
Fill out only Sections I, II, III, and VI for change of owner, well name or location, or any other change in the data of the well.					
Area Engineer					
April 18, 1977					

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COMM. SEC. COMM.
WASH., D.C.