

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25500
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	MATTERN, H.T. (NCT-C)
8. Well No.	11
9. Pool Name or Wildcat	WILDCAT PADDOCK

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name MATTERN, H.T. (NCT-C)			
b. Type of Completion: NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER RECOMPLETION ☐				
2. Name of Operator CHEVRON USA INC	8. Well No. 11			
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705	9. Pool Name or Wildcat WILDCAT PADDOCK			
4. Well Location Unit Letter M : 376' Feet From The SOUTH Line and 660' Feet From The WEST Line Section 8 Township 21-S Range 37-E NMPM LEA COUNTY				
10. Date Spudded 8/1/2002	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 8/5/2002	13. Elevations (DF & RKB, RT, GR, etc.) 3495'	14. Elev. Csghead
15. Total Depth 7125'	16. Plug Back T.D. 5500'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5228-5294' PADDOCK				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run N/A				22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

24. LINER RECORD	25. TUBING RECORD
SIZE	SIZE
TOP	DEPTH SET
BOTTOM	PACKER SET
SACKS CEMENT	
SCREEN	2 7/8"

26. Perforation record (interval, size, and number) 5228-5294'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5276-5294' 5228-66' AMOUNT AND KIND MATERIAL USED TREAT W/10,800 GALS AQUACON TREAT W/14,400 GALS AQUACON
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28. PRODUCTION							
Date First Production 8/19/2002	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 1/2"X' 1 1/2"X20'	Well Status (Prod. or Shut-in) PROD					
Date of Test 8-27-02	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 1	Gas - MCF 14	Water - Bbl. 38	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments NONE

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <i>Denise Leake</i> TITLE Regulatory Specialist	DATE 10/22/2002
TYPE OR PRINT NAME Denise Leake	Telephone No. 915-687-7375

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