

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 8741C

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-25500

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

MATERN, H.T. (NCT-C)

8. Well No.

11

9. Pool Name or Wildcat

WILDCAT PADDOCK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator

CHEVRON USA INC

3. Address of Operator

15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location

Unit Letter M : 376' Feet From The SOUTH Line and 660' Feet From The WEST Line

Section 8 Township 21-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3495'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ALTERING CASING ☐COMMENCE DRILLING OPERATION ☐PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐RECOMPLETE TO PADDOCK ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-23-02: MIRU KEY UNIT #320. PMP 75 BBLS 2% KCL FW DN TBG. REL TAC.

4-24-02: PU BIT & WS TO 6801'.

4-25-02: TIH W/CIBP. CORRELATE TO GR/CCL LOG DATED 7-1-77. SET CIBP @ 6775. TIH W/GR/CCL/CBL LOGGING TOOL. COULD NOT FINISH LOG TO 2800 BECAUSE BLINBRY /DRINKARD SQZ'D PERFS. TAKING FLUID. TIH & DUMP 35' CMT ON TOP OF CIBP @ 6775'. TOC @ 6745'. TIH W/2ND CIBP. CORRELATE TO GR/CCL/CBL RAN TODAY & SET CIBP @ 5500. TIH W/LOGGING TOOL. FINISH PULLING GR/CBL/CCL LOG FR 3800-2800. TOH W/LOGGING TOOL.

4-26-02: INSTL LUBRICATOR TIE INTO DBL RUN 4-25-02. PERF 5276-94, 5252-66, 5228-38. DUMP BAIL 35' CMT ON CIBP @ 5500'. RD WL. TIH W/PKR.

4-29-02: ACIDIZE PADDOCK PERFS 5228-94 W/1500 GALS 15% ANTI-SLUDGE HCL. SET PPI PKR IN BLANK PIPE & PRESS TEST TO 1000 PSI. SPOT ACID ACR PERFS & LET SOAK FOR 30 MINS. ACIDIZE EACH SET PERFS 5276-94 W/500 GALS ACID. 5252-66' W/0 GALS ACID. COMMUNICATED UP @ 1400 PSI. 5228-38 W/1000 GALS ACID. PULL PKR TO 5197. FLUSH BACKSIDE W/30 BBLS 2% KCL FW. SET PPI PKR @ 5197. RU SWAB.

4-30-02: REL PKRS @ 5197. TIH W/PPI PKRS TO 5270. ACIDIZE TOP 2 SETS PADDOCK PERFS 5228-38 & 5252-66 W/1000 GALS 15% ANTI-SLUDGE HCL. SPOT ACID TO EOT. PULL UP & SET PPI PKRS. RU SWAB.

5-01-02: PULL PPI PKRS ABOVE ALL PERFS. SET PPI PKR @ 5197. RU SWAB.

5-02-02: REL PPI PKR @ 5197. PU CIBP. TIH ON WS. MIX & POUR 3 SX CL C NEAT CMT DN TBG. TIH W/PERF SUB & WS. SET CIBP @ 5200. PULL OFF CIBP & DUMP 35' CMT ON TOP. TIH W/2 3/8" PROD TBG W/PERF SUB. TIH WRDS.

5-03-02: DISPL HLE W/INHIB 2% KCL FW. RUN OCD CHART @ 500 PSI-OK. (CHART ATTACHED)
RIG DOWN. CLEAN LOCATION.

WELL IS TEMPORARILY ABANDONED AS OF 5-03-02.

FINAL REPORT

This Approval of Temporary
Abandonment Expires 7/15/02

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Leake

TITLE

Regulatory Specialist

DATE 7/2/2002

Telephone No. 915-687-7375

TYPE OR PRINT NAME

Denise Leake

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

PAUL F. ...
PETROLEUM ...

DATE

JUL 18 2002
DeSoto/Nichols 12-93 ver 1.0* when produces, will
be wildcat

2A Wants Abo