

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C
Effective 1-1-65

1. Operator
GULF OIL CORPORATION
Address
P. O. Box 670, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Temporarily Abandoned Drinkard; Recompleted in Blinebry
Recompletion ☒	
Change in Ownership ☐	
Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE

II. DESCRIPTION OF WELL AND LEASE

Lease Name H.T. Mattern (NCT-C)	Well No. 11	Pool Name, including Formation Blinebry R-5911	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter M : 376 Feet From The South Line and 660 Feet From The West Line of Section 8 Township 21-S Range 37-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Western Crude Oil, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1142, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Oklahoma 74100					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 8	Twp. 21S	Rge. 37E	Is gas actually connected? Yes	When 11-01-78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) XXXXX recompleted	Oil Well ☒ Gas Well ☐	New Well ☐ Workover ☒ Deepen ☐ Plug Back ☐ Same Res.'s. ☐ Full Res. ☒
Date Compl. Ready to Prod. 11-1-78	Total Depth 6800'	P.D.T.D. 6476'
Elevations (DF, RKB, RT, GR, etc.) 3495' GL	Name of Producing Formation Blinebry	Top Oil/Gas Pay 5536'
Perforations 5536' - 5815'		Tubing Depth 5492'
		Depth Casing Shoe -
TUBING, CASING, AND CEMENTING RECORD		
HOLE SIZE 12-1/4" 7-7/8"	CASING & TUBING SIZE 8-5/8" - 24.0# 5-1/2" - 15.5# 2-3/8"	DEPTH SET 1312' 6800' 5492'
		SACKS CEMENT 350 - Circulated 2185 - Circulated

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-1-78	Date of Test 11-2-78	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 Hours	Tubing Pressure 90#	Casing Pressure -	Choke Size 26/64"
Actual Prod. During Test 113 Bbls	Oil - Bbls. 39	Water - Bbls. 74	Gas - MCF 199

Corr Gvty: 38°

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. B. Sker Jr.
(Signature)
Area Engineer
11-03-78
(Date)

OIL CONSERVATION COMMISSION
APPROVED NOV 6 1978, 19
BY [Signature]
TITLE SUPERVISOR DISTRICT I
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the district tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.