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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name H. T. Mattern (NCT-C)
3. Address of Operator Box 670, Hobbs, N.M. 88240	9. Well No. 11
4. Location of Well UNIT LETTER <u>M</u> <u>376</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE, SECTION <u>8</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3495' <u>GL</u>	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>TA Drinkard zone; recompleate in</u> <input checked="" type="checkbox"/>
	Blinebry

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6476' PB.

10-16-78: Pulled producing equipment. Ran and set 5½" CIBP at 6476', temporarily abandoning Drinkard zone. Tested CIBP to 750# for 30 minutes, held OK. Perforated 5½" casing at 5536-38', 5578-80', 5642-44', 5678-80', 5721-23' and 5813-15' in the Blinebry zone with 2, ½" JHPF.

10-17-78: Ran treating equipment. Straddled and acidized Blinebry perforations 5536 - 5815' with 1400 gallons 15% inhibited iron stabilized HCL acid. Swabbed back all acid residue.

10-18-78: Frac treated Blinebry perforations 5536 - 5815' with 42,000 gallons gelled 8.6# water, 18,000# 100 mesh sand and 66,000# 20-40 mesh sand in 6 equal stages, dropping four 7/8" RCNB sealers between stages to divert. Pulled treating equipment.

10-20-78

11-1-78: Ran production tubing and packer. Swabbed back all load. Returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. P. Sikes Jr. TITLE Area Engineer DATE 11-3-78

APPROVED BY Orig. Signed by Jerry Sexton TITLE Dist. 1. Supv. DATE NOV 6 1978

CONDITIONS OF APPROVAL, IF

RECEIVED

NOV 3 1978

U.S. CONSTITUTION COMM.
HOUSE, R. M.