

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-101

Supersedes Old C-101 and C-1

Effective 1-1-65

Operator

Gulf Oil Corporation

Address

Box 670, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

CASINGHEAD GAS MUST NOT BE FLARED AFTER 8/1/77 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

H. T. Mattern (NCT-C)

Well No.

11

Pool Name, including Formation

Drinkard

Kind of Lease

State, Federal or Fee

Fee

Lease No.

Location

Unit Letter

M

Feet From The

376

South

Line and

660

Feet From The

West

Line of Section

8

Township

21-S

Range

37-E

NMPM,

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Western Crude Oil, Inc.

Address (Give address to which approved copy of this form is to be sent)

Box 1142, Midland, Texas 79701

Name of Authorized Transporter of Casinghead Gas

None - waiting pipe line connection

Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.

Unit

I

Sec.

8

Twp.

21-S

Rge.

37-E

Is gas actually connected?

No

When

If this production is commingled with that from any other lease or pool, give commingling order number:

PC 1000

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

XX

New Well

Workover

Deepen

Plug Back

Stim. Res't.

Unif. Res't.

Date Spudded

4-7-77

Date Compl. Ready to Prod.

5-21-77

Total Depth

6800'

P.B.T.D.

6781'

Elevations (DF, RKB, RT, GR, etc.)

3495' GL

Name of Producing Formation

Drinkard

Top Oil/Gas Pay

6566'

Tubing Depth

6689'

Perforations

6566' to 6714'

Depth Casing Shoe

6800'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

12-1/4"

8-5/8"

1312'

550 Sacks (Circulated)

7-7/8"

5-1/2"

6800' *

2185 Sacks (Circulated)

2-3/8"

6689'

* DV tool at 3296'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

5-21-77

Date of Test

6-28-77

Producing Method (Flow, pump, gas lift, etc.)

Pump

Length of Test

24 hours

Tubing Pressure

Casing Pressure

Choke Size

2"

Actual Prod. During Test

16 barrels

Oil-Bbls.

16

Water-Bbls.

0

Gas-MCF

GAS WELL

Corrected Gravity 39.2

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Engineer

June 20, 1977

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1101.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated logs taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of zone well name or number, or transporter, or other such change of condition.

1977
OIL CONSERVATION COMM.
HOBBS, N. M.