

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-25507

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☒

DEEP
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Harry Leonard (NCT-C)

2. Name of Operator

Chevron U.S.A., Inc.

3. Address of Operator

P. O. Box 1150, Midland, TX 79702

8. Well No.

19

9. Pool name or Wildcat

Eumont Queen/Penrose Gas

4. Well Location

Unit Letter E: 2080 Feet From The North Line and 990 Feet From The West Line

Section 36 Township 21S Range 36E NMPM Lea County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

13. Elevations (DF & RKB, RT, GR, etc.)

14. Elev. Casinghead

9/10/93

3537' GR

15. Total Depth

6800'

16. Plug Back T.D.

3671'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3393'-3588'

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23.

CASING RECORD (Report all strings set in well)

CASING SIZE

WEIGHT LB/FT.

DEPTH SET

HOLE SIZE

CEMENTING RECORD

AMOUNT PULLED

No New Casing

24.

LINER RECORD

25. TUBING RECORD

SIZE

TOP

BOTTOM

SACKS CEMENT

SCREEN

SIZE

DEPTH SET

PACKER SET

2-3/8"

3308'

3314'

26. Perforation record (interval, size, and number)

3452'-3499' 2 JHPF (11 holes)

3393'-3588' 2 JHPF (8 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

3393'-3588'

1134 gals 15% NEFF. 41.000

gals gel. 138.000# 12/20 sand

28.

PRODUCTION

Date First Production

9/10/93

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Prod

Date of Test

11/8/93

Hours Tested

24

Choke Size

20/64

Prod'n For Test Period

Oil - Bbl.

0

Gas - MCF

116

Water - Bbl.

0

Gas - Oil Ratio

0

Flow Tubing Press.

50#

Casing Pressure

0

Calculated 24-Hour Rate

Oil - Bbl.

0

Gas - MCF

116

Water - Bbl.

0

Oil Gravity - API - (Corr.)

0

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

J. K. Ripley

Printed
Name

J. K. Ripley

Title

T.A.

Date 11/11/93

2A Blueberry 2005