Submit to Appropriate
District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

State Lease-6 copies
Fee Lease-5 copies

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT I	Santa Fe, New Mexico 87504-2088								
P.O. Box 1980, Hobbs, NM 88240					API NO. (assigned by OCD on New Wells)				
DISTRICT II					30-025-25507				
P.O. Drawer Dd, Artesia, NM 88210 <u>DISTRICT III</u>					5. Indicate Type o		X FEE		
1000 Rio Brazos Rd., Aztec, Nm 87410					6. State Oil & Gas Lease No. N/A				
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OF PLUG BACK					MANAMANAN MANAMANAN MANAMANAN MANAMANAN MANAMANA				
1 a. Type of Work: DRILL RE-ENTER DEEPEN PLUG BACK X					7. Lease Name or Unit Agreement Name				
b. Type of Well:					HARRY LEONARD (NCT-C)				
OIL GAS OTHER SINGLE MULTIPLE WELL ZONE ZONE ZONE									
2. Name of Operator					8. Well No.				
CHEVRON U.S.A. INC.					19				
3. Address of Operator					9. Pool name or Wildcat				
P.O. BOX 1150, MIDLAND, TX 79702 ATTN: NITA RICE					EUMONT (PRO GAS) POOL				
4. Well Location Unit Letter E: 2080 Feet From The NORTH Line an					990 Feet From The WEST Line				
Section	36	Township	215	Range	36E	NMPM	LEA	County	
		10.	Proposed depth		11. Formation		12. Rotary or C.T.	os and annicalista	
			6800'		YATES/7-RVI	RS/QUEEN	ROTARY	İ	
13. Elevation (Show DF	F,RT, GR, etc.)	14. Kind & Status Plu	ug Bond	15. Drl	g Contractor	16. Date Work w	vill start		
3537	' GR	BLANKET			IKNOWN 07/26/93				
17 EXISTING CASING AND CEMENT PROGRAM									
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEME									
12-1/4	8-5/8"	24	1229'	550		'	SURFACE		
7-7/8	5-1/2"	14							
7-776	5-1/2 14		6800'		1850		SURFACE		
<u> </u>	<u> </u>		<u> </u>						
IT IS PROPOSED TO:									
ND WH,NU 2000 PSI BOP, CAP CIBP SET @ 6275' W/35' CEMENT. SET CIBP @ 5520' & CAP									
W/35' CEMENT. DISPLACE HOLE W/3% KCL WTR. RUN CBL-CET-GR-CCL LOG F/5200-3200.									
SECIBP @ 3681' & CAP W/10' CEMENT. TST CSG TO 500 PSI. PERF 3393-3588 W/2 JHPF, TTL 22 HOLES									
ACDZ EA SET OF PERFS S/150 GALS 15% NEFE HCL. SWAB BACK LOAD. SET PKR @ 3350,									
LOAD BACKSIDE W/2% KCL WTR & TST TO 500 PSI. FRAC PERFS 3393-3588 W/41,000 GALS 50Q									
LINEAR GEL, & 138,000# 12/20 SAND. TURN WELL OVER TO PRODUCTION.									
TORIN VV	CEL OVER TO PRODU	CTION.							
IN ABOVE SPACE DESCRIBE PROPOSED IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUTIVE ZONE AND PROPOSED									
NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.									
I hereby certify that the in	nformation above force and con	•	•						
SIGNATURE	La rice	TITLE TEC	CHNICAL ASSIS	TANT	•	DATE	07/12/93		
TYPE OR PRINT NAME	NITA RICE					TELEPHONE NO.	915-687-74	36	
	Owin Simoni	to					1110 1 1	1002	
Orig. Signed by APPROVED BY Paul Kautz TITLE APPROVED BY AUG 11 199							1333		
CONDITIONS OF APPROVAL, IF ANY: GEOLOGIST									



DECENE

JUL 1 & 1993

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