

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 7088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-1732	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Harry Leonard (NCT-C)
3. Address of Operator P. O. Box 670, Hobbs, NM 88240		9. Well No. 19
4. Location of Well UNIT LETTER <u>E</u> <u>2080</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> N.M.P.M.		10. Field and Pool, or Whedat <u>Under Tubb</u>
11. Elevation (Show whether DF, RT, GR, etc.) 3537' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER <u>Frac Existing Tubb Perfs</u> ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.

POH with producing equipment. Frac down 2-3/8" tubing to 3393' & 5 1/2" casing thereafter in 5 stages using 33,486 gals gel pad, 38,750# 20/40 sand & (12) 7/8" RCNB's. ISIP 770#, 5 min 700#, 10 min 680#, 15 min 660#, AIR 19 BPM, max inj pres 5880#, avg inj pres 500#. WIH with collar, tubing sub, SN & 2-3/8" tubing. Tagged fill at 6517'. No perfs covered. WIH with mud anchor, bull plug, perf sub, SN & 2-3/8" tubing, bottom of tubing at 6467'. WIH with pump & rods. Spaced out & hung well on. Pumped 5 BO & 20 BW with 23 MCFCG in 24 hours, oil gravity 35.5 at 90°. Production before fracing, pumped 6 BO & 6 BW in 24 hours. Complete 8-27-80.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.D. Pitre TITLE Area Engineer DATE 9-3-80

Orig. Signed by
Jerry Sexton

APPROVED BY Dist 1, Supv.

TITLE

DATE SEP 4 1980

CONDITIONS OF APPROVAL, IF ANY: