

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1732

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GULF OIL CORPORATION	8. Farm or Lease Name Harry Leonard (NCT-C)
3. Address of Operator P.O. Box 670, Hobbs, NM 88240	9. Well No. 19
4. Location of Well UNIT LETTER <u>E</u> , <u>2080</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat <u>Tubb</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3537' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☒

TA Drinkard & recomplete in Tubb ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6800' TD. Pull production eqpt. Set CIBP @ 6525' to TA Drinkard zone.

Perf Tubb intervals 6291-93'; 6349-51'; 6379-81'; 6429-31'; 6461-63' & 6507-09' w/(2) 1/2" burrless JHPF (24 holes). Acids each set of perfs w/200 gal 15% NE inhibited, iron stabilized HCL. 1031 gal acid in form. Max treating pre 4500#, min 0#; AIR 1 BPM. Swbd. Ran prod eqpt & hung well on.

Well ppd 34 BO, 44 BW & 95 MCF gas in 24 hrs. Drinkard pay, before being TA, produced 6 BO, 6 BW & 18 MCF gas in 24 hrs.

Work performed 9-15-79 through 9-26-79

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>N. B. Sikes Jr.</u>	TITLE <u>Area Engineer</u>	DATE <u>9-26-79</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist 1, Supv.</u>	DATE <u>SEP 27 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		