

DISTRIBUTION
 SANTA FE
 FILE
 U.S.G.S.
 LAND OFFICE
 TRANSPORTER
 OIL
 GAS
 OPERATOR
 PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-114
 Effective 1-1-65

Operator
 Gulf Oil Corporation
 Address
 Box 670, Hobbs, N.M. 88240
 Reason(s) for filing (Check proper box)
 New Well ☒ Change in Transporter of:
 Recompletion ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
 Other (Please explain)
 New Well

If change of ownership give name
 and address of previous owner

DESCRIPTION OF WELL AND LEASE
 Lease Name
 Harry Leonard (NCT-C)
 Well No.
 19
 Pool Name, including Formation
 Drinkard
 Kind of Lease
 State, Federal or Fee State
 Lease No.
 B-1732
 Location
 Unit Letter
 E
 : 2080 Feet From The north Line and 990 Feet From The west
 Line of Section
 36 Township
 21S Range
 36E , NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil ☒ or Condensate ☐
 Texas-New Mexico Pipeline Co.
 Address (Give address to which approved copy of this form is to be sent)
 Box 1510, Midland, Texas 79701
 Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
 Warren Petroleum Corporation
 Address (Give address to which approved copy of this form is to be sent)
 Box 1589, Tulsa, Oklahoma 74100
 If well produces oil or liquids, give location of tanks.
 Unit
 N Sec.
 36 Twp.
 21S Rge.
 36E
 Is gas actually connected?
 Yes When
 5-25-77

If this production is commingled with that from any other lease or pool, give commingling order number: PC-512

COMPLETION DATA
 Designate Type of Completion - (X)
 Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
 Date Spudded
 4-18-77 Date Compl. Ready to Prod.
 5-6-77 Total Depth
 6800' P.B.T.D.
 Elevations (DF, RKB, RT, CR, etc.)
 3537' GL Name of Producing Formation
 Drinkard Top Oil/Gas Pay
 6579' Tubing Depth
 6711'
 Perforations
 6579-81', 6613-15', 6644-46', 6667-69', 6716-18' Depth Casing Shoe
 6800'

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	1229'	550 sx circulated
7-7/8"	5-1/2"	6800'*	1850 sx circulated
	2-3/8"	6711'	
		*DV Tool at 3303'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks
 5-6-77 Date of Test
 5-27-77 Producing Method (Flow, pump, gas lift, etc.)
 Pump
 Length of Test
 24 hours Tubing Pressure
 - Casing Pressure
 - Choke Size
 2"
 Actual Prod. During Test
 308 barrels Oil - Bbls.
 140 Water - Bbls.
 168 Gas - MCF
 -

Corrected Gravity 39.0

GAS WELL
 Actual Prod. Test-MCF/D
 Length of Test
 Tubing Pressure (Shut-in)
 Casing Pressure (Shut-in)
 Choke Size

CERTIFICATE OF COMPLIANCE
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
 D. F. Berlin
 (Signature)
 Area Engineer
 (Title)
 May 27, 1977
 (Date)

OIL CONSERVATION COMMISSION
 APPROVED MAY 31 1977
 BY [Signature]
 TITLE SUPERVISOR
 This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.