

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WILKINS AREA OFFICE
P.O. BOX 100
MIDLAND, TEXAS 79702-0100

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
CAMPBELL & HEDRICK

3. Address and Telephone No.
P. O. BOX 401, MIDLAND, TEXAS 79702 915063404393

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660FSL & 1980 FEL Sec. 19 T-21S, R-37E

5. Lease Designation and Serial No.

LC-032591-C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hardy 6

9. API Well No.

30-025-255090S1

10. Field and Pool, or Exploratory Area

DRINKARD

11. County or Parish, State

LEA

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

RECOMPLETE TO DRINKARD

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/31/95 NU BOP pull rods. Unseat Baker A-3 Lock-Set ret. csg pkr at 5205 and pull tubing and packer.
Run Baker EZ Drill Cement retainer and set at 5112.
Squeeze 75 sacks Class C Cement to 2650 psi, SION.
Pull tbq & run bit with 6 collars. Drill 2' cement, EZ Drill retainer & cement. Test casing at 960 psi for 30 min.
30 psi drop with BOP slight leak. Pull out of hole.
Run Baker retrieving tool. Latch on to Ret BP at 6572.
Pull out of hole. Run in hole with tbq to 6705. Run pump and rods. Put well to pumping the Drinkard formation on Aug. 4, 1995.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title OPERATOR

Date 8/9/95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any

Title _____ Date _____