

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CAMPBELL & HEDRICK

3. Address and Telephone No.

P. O. BOX 401, MIDLAND, TEXAS 79702 915-684-4393

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL & 1980 FEL SEC 19 T21S R37E Lea County

N.M. OIL CONS. COMMISSION  
P.O. BOX 1990  
MIDLAND, NEW MEXICO 88240

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: September 30, 1990

5. Lease Designation and Serial No.

LC 032591C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

HARDY 6

9. API Well No.

30-025-2550900SI

10. Field and Pool, or Exploratory Area

Paddock

11. County or Parish, State

LEA

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Aug. 1, 1994. Install BOP. Fish rods. Rod box parted. Pull rods and tubing. Set Baker retainer at 5095 and squeeze 75 sack class "C" cement to 2600psi. Shut in 24 hrs. Test casing and found hole at 3632. Set Baker retainer at 3548 and squeeze 75 sacks class "C" cement to 1800psi. Shut in 24 hrs. Pull tubing, run in hole with bit and drill retainers and cement to 5286'. Test casing with 1000psi for 30 min. with less than 25psi drop. Perforate csg. 5198-5202 and 5247-5251 with 10 holes 0.49" dia. Acidize perfs with 500 gal. 15% NE Acid. Max pressure 2230psi. ave rate 2.3 bpm. Pull tubing and packer. Running tubing to 5230 tubing perfs at 5194, pump and rods. Rod boxes parted. Change of boxes on Sept. 16, 1994. Sept. 30, 1994 pumping 98BWPD, Trace of oil and gas TSTM. Testin

14. I hereby certify that the foregoing is true and correct

Signed

Title OPERATOR

Date 10/6/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: